

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator	
Integrated Energy Incorporated	
Address	
P.O. Box 61585, Houston, Texas 77208	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner*Benson Mineral Group Inc 1776 Champa St. Suite 600  
Denver Co 80202*

## II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Dome Rusty 24-22-7	1	Rusty Chacra Extension	State, Federal or Fee Federal	NM-6680
Location				
Unit Letter J	1840	Feet From The South	Line and 1520	Feet From The East
Line of Section 24	Township 22N	Range 7W	NMPM,	Sandoval County

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Name of Author <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
~ DOME PETROLEUM	1625 Broadway Suite 2900 Denver Co 80202			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
Is gas actually connected?			When	
No				

If this production is commingled with that from any other lease or pool, give commingling order number:

## IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res
		XX	XX					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
6/9/78	6/30/78	2000'	1885'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
6839 GR	Chacra	1650'	1853'					
Perforations	Depth Casing Shoe							
1650-56; 1661-99 @ 1 SPF	1980'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
9 5/8"	7", 20#	100'	60					
6 1/2"	4 1/2", 9.5#	1980'	280					
	2 3/8" tubing	1853'						

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
664	3 Hr.		
Testing Method (pilot, back pr.)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size
Flowing	39 psig	110 psig 495	--

## OIL CONSERVATION DIVISION

APPROVED **APR 26 1982**, 19  
BY *Frank T. Cherry*  
TITLE SUPERVISOR DISTRICT #3I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given  
above is true and complete to the best of my knowledge and belief.*Terence J. Casey*  
(Signature)Terence J. Casey, Executive Vice President  
(Title)20 April 1982  
(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened  
well, this form must be accompanied by a tabulation of the deviatric  
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow  
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owne  
well name or number, or transporter, or other such change of conditio  
n.Separate Forms C-104 must be filed for each pool in multip  
completed wells.