1a. TYPE OF WORK

b. TYPE OF WELL OIL METT ___

7069

SUBMIT IN TRIPLICATE.

PLUG BACK

(Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

DEEPEN [

,	
	30-013-20322
	5. LEASE DESIGNATION AND SERIAL NO.
	NM-667?
	6. IF INDIAN, ALLOTTEE OF TRIBE NAME
_	
	7. UNIT AGREEMENT NAME
	6. FARM OR LEASE NAME Dome etal Federa: 33
	9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., B., M., OR BLK.
AND SURVEY OR AREA
Sec. 33-T23N-R6W
N. M. P. M.

12. COUNTY OR PARISH

Undesignated Chara

13. STATE

2. NAME OF OPERATOR ODESSA NATURAL CORPORATION Att: John Strojek 3. ADDRESS OF OPERATOR

P. O. Box 3908, Odessa, Texas, 79760
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

SINGLE XX

At surface 1800'FSL, 1650'FEL ~

DRILL XX

WELL X

At proposed prod. zone Same 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE®

Not applicable
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig, unit line, if any) 1650**"**

OTHER

18. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COM OR APPLIED FOR, ON THIS LEASE, FT. COMPLETED. 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Sandoval 16. NO. OF ACRES IN LEASE NO. OF ACRES ASSIGNED TO THIS WELL 160 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS

Rotary 2600

22. APPROX. DATE WORK WILL START* 4-1-73

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/4"	9-5/8"	36.00	200	200 sacks
8-3/4"	7 "	20.00	2400	To be determined
6-1/4"	4-1/2"	10.50	2600	To be determined

It is proposed to drill this well with rotary tools using gel chemical mud as a circulating medium to the depth to set 7" casing. Air will be used to drill from the 7" casing to total depth.

Estimated Formation Tops:

Pictured Cliffs

1870"

Chacra

The SE/4 of Section 33 is dedicated to this well.

The natural gas produced from this well is committed.

MAR :L0 1978 OIL COM. COM. DIST. 3

2320

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any,

24. For: CORPORATION President, Walsh Engin. 3-8-78 TITLE & Prod. Corporation DATE (This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY _ CONDITIONS OF APPROVAL, IF ANY :

TITLE

-9 1**978**

*See Instructions On Reverse Side

U. S. GEOLOGICAL SURVEY DURANGO, COLO.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Operator Well No. Odessa Natural Corporation Dome etal-Federal 33 Unit Letter Section Township Range 6W 23N Sandoval Actual Footage Location of Well: 1800 feet from the South line and feet from the East Ground Level Elev. Producing Formation Dedicated Acreage: 7069 Undesignated Chacra 160./ Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereo! (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all twners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation ____ If answer is "no," list the owners and tract descriptions which have actually been consolidated. Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-**CERTIFICATION** I hereby certify that the information contained herein is true and complete to the FOR : Corr Ewell'N. Walsh, P.H <u>President</u> CompanyWalsh Engineering & Prcd. Corp. March 8, 1978 Sec 33 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or <u> 1650'</u> under my supervision, and that the same is true and correct to the best of my knowledge and billef. Date Surveyed February 22. Registered Professional Enginee Fred B. Certificate No. 1320 1680 3950 2000 1500 1000 800

