SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

(Other instructions on reverse side)

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Instructions

a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either

Item 1: If the proposal is to reditil to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

★ U.S. GOVERNMENT PRINTING OFFICE: 1974-781-025/VIII-239

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Operator SUPRON ENERGY CORPORATION			Leose .T	ICARI	Weil I	Weil No.			
Unit Letier	Section 10	Township	NORTH	Range	EST	County		COUNTY	
Actual Feetage Loc	ration of Well:	SOUTH	line and	790	fe	et from the	WEST	line	
Ground Level Elev. 7085	Producing DALC	_		Pool	n date	HOLEH	/	Dedicated Aver	•
	acerage dedicate an one lease is c yalty),								to working
3. If more the by communities	on one lease of distinction, unitization	lifferent owne n, force-pooli	ership is dec ng. etc?	licated to th	e well, ho	ave the in	iterests of all	owners been	consolidated
() Yes) No If	answer is "y	es," type of	consolidatio	າ	•••••			•••••••••••••
If answer is the necessary it is	no," list the owne	ers and tract	descriptions	which have	actually	consolido	ited. (Use re	verse side of	this form if
	ill be assigned to erwise) or until a								

CERTIFICATION

I hereby certify that the information contained

knowledge and belief.

Name

Endy D. Kotto

Position

Area Superintendent

Company

Same Energy Corporation

Date

April 21, 1978

I hereby certify that the well location shows on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

20 April 1978

Date Surveyed

Registered Professional Engineer ond/or Land Surveyor James P. Leese

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-35					(1)3 (1)3 (1)3	1
				10 P		
SCALE-4 INCHES	EQUALS 1 MIL					

SAN JUAN ENGINEERING COMPANY,

United States Geological Survey P. O. Box 1809
Durango, Colorado 81301

Attention: Mr. Jerry Long

Dear Sir:

Supron Energy Corporation proposes to drill the Jicarilla "O" No. 1 well located 790 feet from the South line and 790 feet from the West line of Section 10, Township 22 North, Range 3 West, N.M.P.M., Sandoval County, New Mexico.

The following attachments are included with this application:

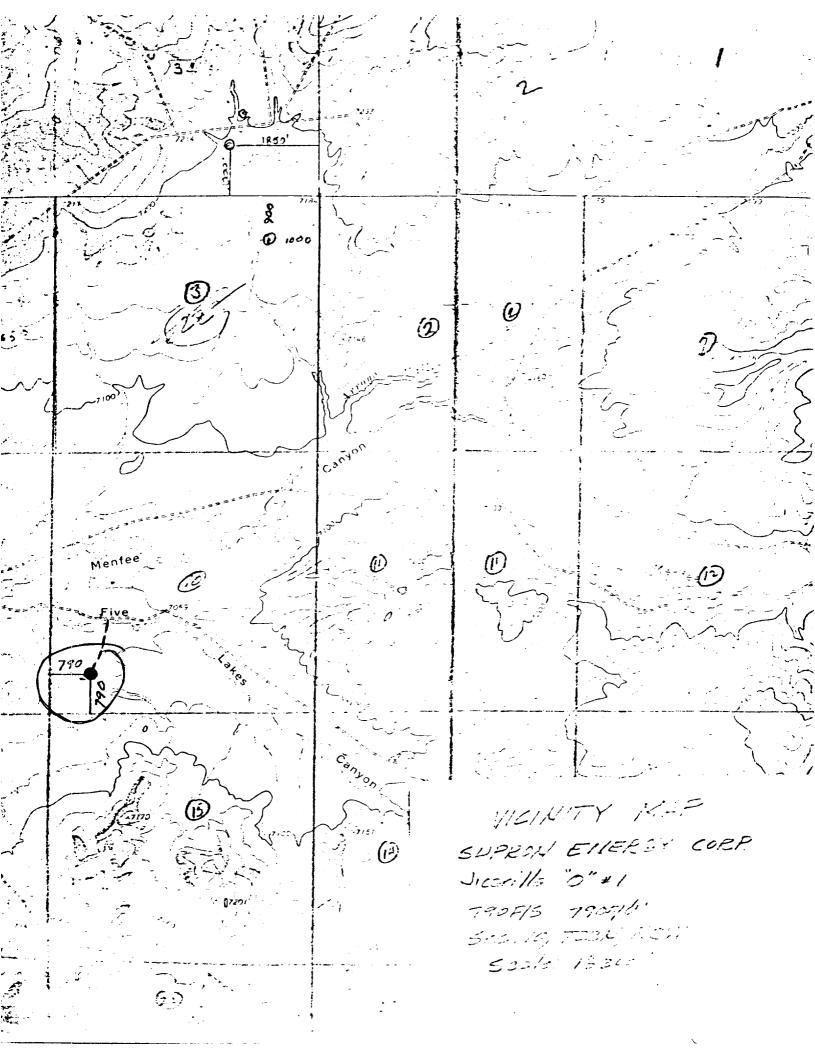
- 1. Map of existing roads.
- 2. Planned access road which is approximately 1200 feet long.
- 3. Location of existing wells.
- 4. Lateral roads to well locations.
- 5. Location of surface equipment if required.
- 6. Drilling and Completion water will be obtained from the water hole on the Largo Arroyo located NE 1/4 of Section 8, Township 24 North, Range 4 West, N.M.P.M., Rio Arriba County, New Mexico.
- 7. Waste will be disposed of by being placed in the reserve pit and buried upon completion of the well.
- 8. There will be no camp at or near the well site.
- 9. There will be no air strip.
- 10. A plat is attached showing the location of the rig, mud tanks, reserve pit, burn pit, etc.
- 11. A letter of Certification is attached and the operators representative is Rudy D. Motto, P. O. Box 808, Farmington, New Mexico 87401.

 Phone (505) 325-3587.
- 12. When the location is built the reserve pit will be fenced on three sides. After the well is drilled the reserve pit will be fenced off until it has dried. The reserve pit will then be filled and the location cleaned and bladed. The access road will be maintained to facilitate production of the well.
- 13. The soil is clay and sandy loam and the principal vegetation is Sage Brush.

JICARILLA "O" NO. 1

SUPPLEMENT TO FORM 9-331C

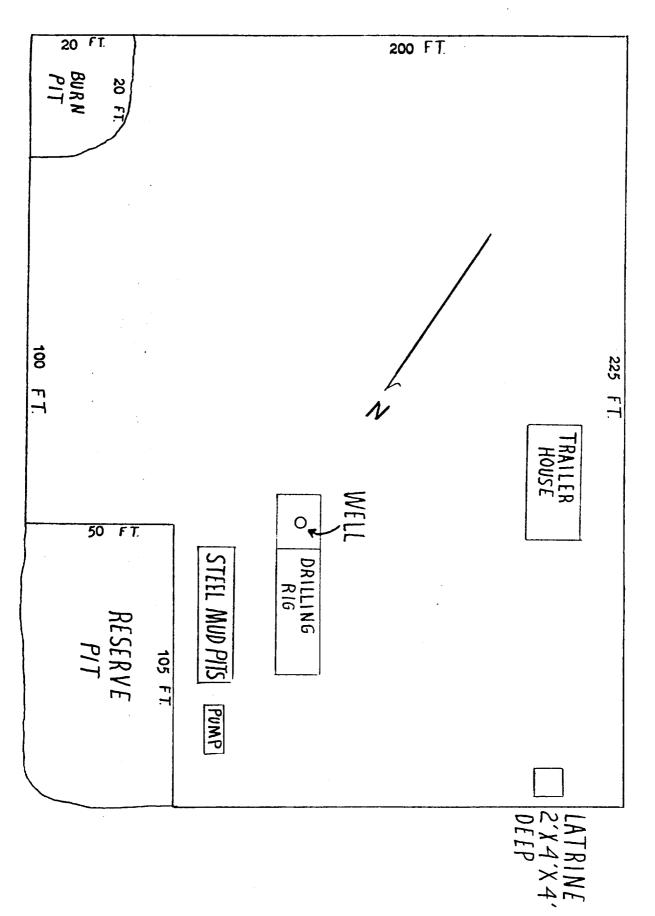
- 1. The Geologic name of the surface formation is, "Wasatch".
- 2. The estimated tops of important Geologic markers are:
 - A. Base of Ojo Alamo 2230 feet
 - B. Top of Pictured Cliffs 2430 feet
 - C. Top of Cliff House 3910 feet
 - D. Top of Point Lookout 4515 feet
 - E. Base of Greenhorn 6585 feet
 - F. Top of Dakota 6620 feet
- 3. The estimated depths at which anticipated water, oil, gas or other mineral bearing formations are expected to be encountered are:
 - A. Base of Ojo Alamo 2230 feet - Water
 - B. Top of Pictured Cliffs 2430 feet - Gas
 - C. Top of Cliff House 3910 feet - Gas
 - D. Top of Point Lookout 4515 feet -- Gas
 - E. Top of Dakota 6620 feet - Oil & Gas
- 4. The casing program is shown on Form 9-331C and all casing is new.
- 5. The lessee's pressure control equipment schematics are stached along with minimum specifications, testing proceedures and frequencies.
- 6. The type, estimated volumes and characteristics of the circulating mediums are as follows:
 - A. From O feet to 250 feet Natural mud.
 - B. From 250 feet to 7200 feet Permaloid non dispersed mud containing 335 sx of Gel, 135 sx of permaloid and 20 sx of C.M.C. Mud weight will be maintained between 8.2# and 8.8#.
- 7. The auxiliary equipment to be used will be floats at the bit and a sub on the floor, with a full opening valve to be stabbed into the drill pipe when the Kelly is not in the string.
- 8. This well is in a partically developed area; therefore, we will not have a testing and coring program. The logging program will be as follows:
 - A. E.S. Induction
 - B. Gamma Ray Density
 - C. Gamma Ray Correlation
 - D. Cement Bond or Temperature
- 9. There are no anticipated abnormal pressures, temperatures or hydrogen sulfide problems expected in this partically developed area.
- 10. The anticipated starting date for this well is August 25, 1978.

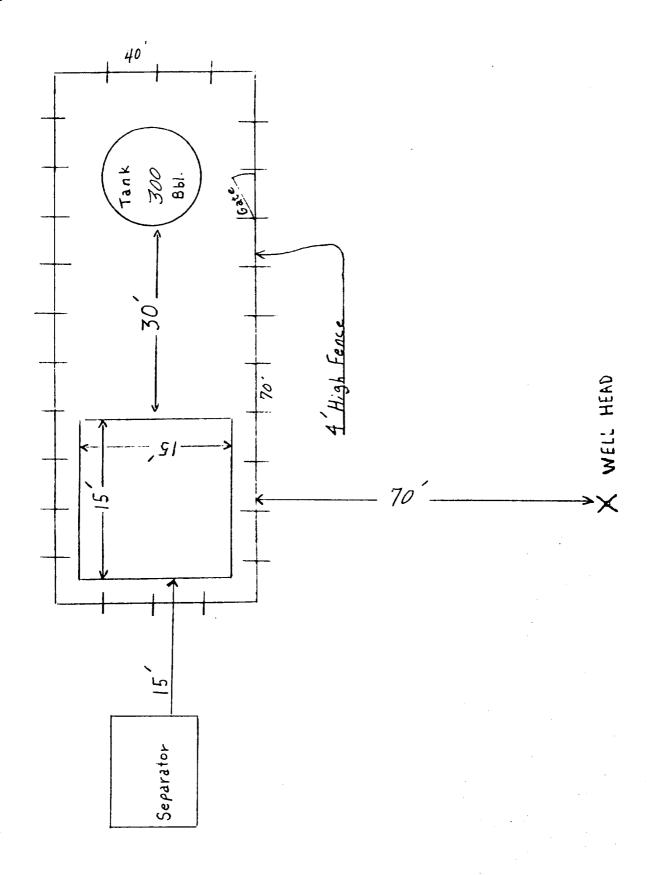


SUPRON ENERGY CORPORATION - JICARILLA "O" NO. 1

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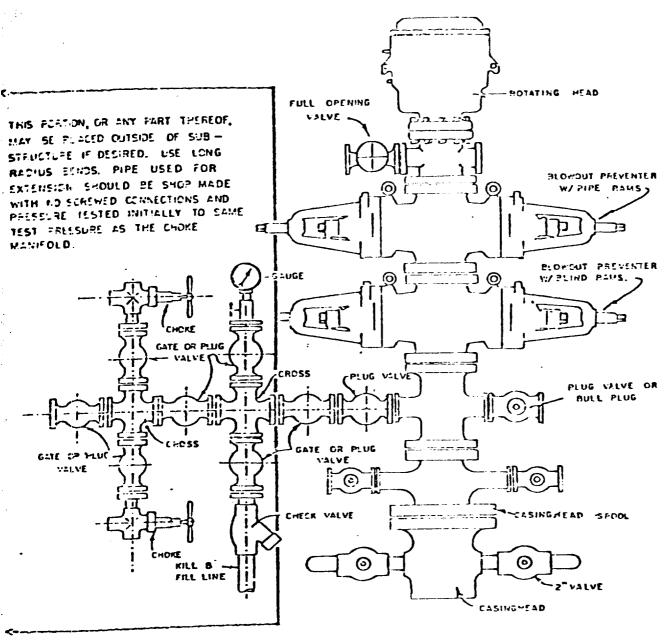
Located 790 feet from the South line & 790 feet from the West line, Section 10, T-22N, R-3W, N.M.P.M., Sandoval County, New Mexico.





Blowout Preventer will be tested daily and prior to drilling out with the results to be logged on the drillers report.

The B.O.P. and all valve and fittings are rated at 3000 psi working pressure, and hydraulically operated



BLOWOUT PREVENTER HOCKUP

SUPRON ENERGY CORPORATION

Post Office Box 808

FARMINGTON, NEW MEXICO 87401

inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be preformed by SUPRON ENERGY CORPORATION and its contractors subcontractors in conformity with this plan and the terms and conditions under which

it is approved.

I hereby certify that I, or persons under my direct supervision, have

SUPRON ENERGY CORPORATION

Rudy 1. Motto

Area Superintendent

Phone: 325-3587