

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
790'FSL, 790'FWL, Sec.10, T-22-N, R-3-W, NMPM
M

5. Lease Number
Jic Contract 417
6. If Indian, All. or
Tribe Name
Jicarilla Apache
7. Unit Agreement Name

8. Well Name & Number
Jicarilla O #1
9. API Well No.
30-043-20326
10. Field and Pool
W Lindrith Gal/DK
11. County and State
Sandoval Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☒ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☐ Other -

13. Describe Proposed or Completed Operations

REVISED

Surface reclamation has been completed on the subject well. It is ready for final inspection.

RECEIVED
JUL 01 1996

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 1/23/95

(This space for Federal or State Office use)

APPROVED BY [Signature] Title Superintendent Date 6/28/96

CONDITION OF APPROVAL, if any:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Rio Puerco Resource Area

435 Montano N.E.

Albuquerque, New Mexico 87107-4935

TAKE
PRIDE IN
AMERICA

IN REPLY REFER TO:

JAN 6 1995

3162.3-4 (017)
Jicarilla 54
Jicarilla 66
Jicarilla 119
Jicarilla 417

Raymond Frost
Bureau of Indian Affairs
Jicarilla Agency
P.O. Box 167
Dulce, New Mexico 87528

Dear Mr. Frost:

We have received notification from Meridian Oil that surface reclamation on four plugged and abandoned wells has been completed and the wells are ready for Final Inspection. The wells are as follows:

Contract	Well Name	T	R	Section	Footages
54	Stromberg #7	23	3	33	790 FNL, 1850 FWL
66	Jicarilla B #3	25	4	28	1090 FSL, 1650 FEL
119	Jicarilla N #1	26	4	8	1650 FSL, 945 FWL
417	Jicarilla O #1	22	3	10	790 FSL, 945 FWL

Please advise us if there are any surface concerns before Final Abandonment of these wells is approved. If you have any questions please contact Pat Hester at (505) 761-8786.

Sincerely,

Joe Incardine,
Chief, Lands and Minerals

cc: Jicarilla Oil and Gas
Jicarilla Environmental Office
Meridian Oil
Nordhaus, Haltom, Taylor, Taradash, Frye

All distances must be from the outer boundaries of the Section

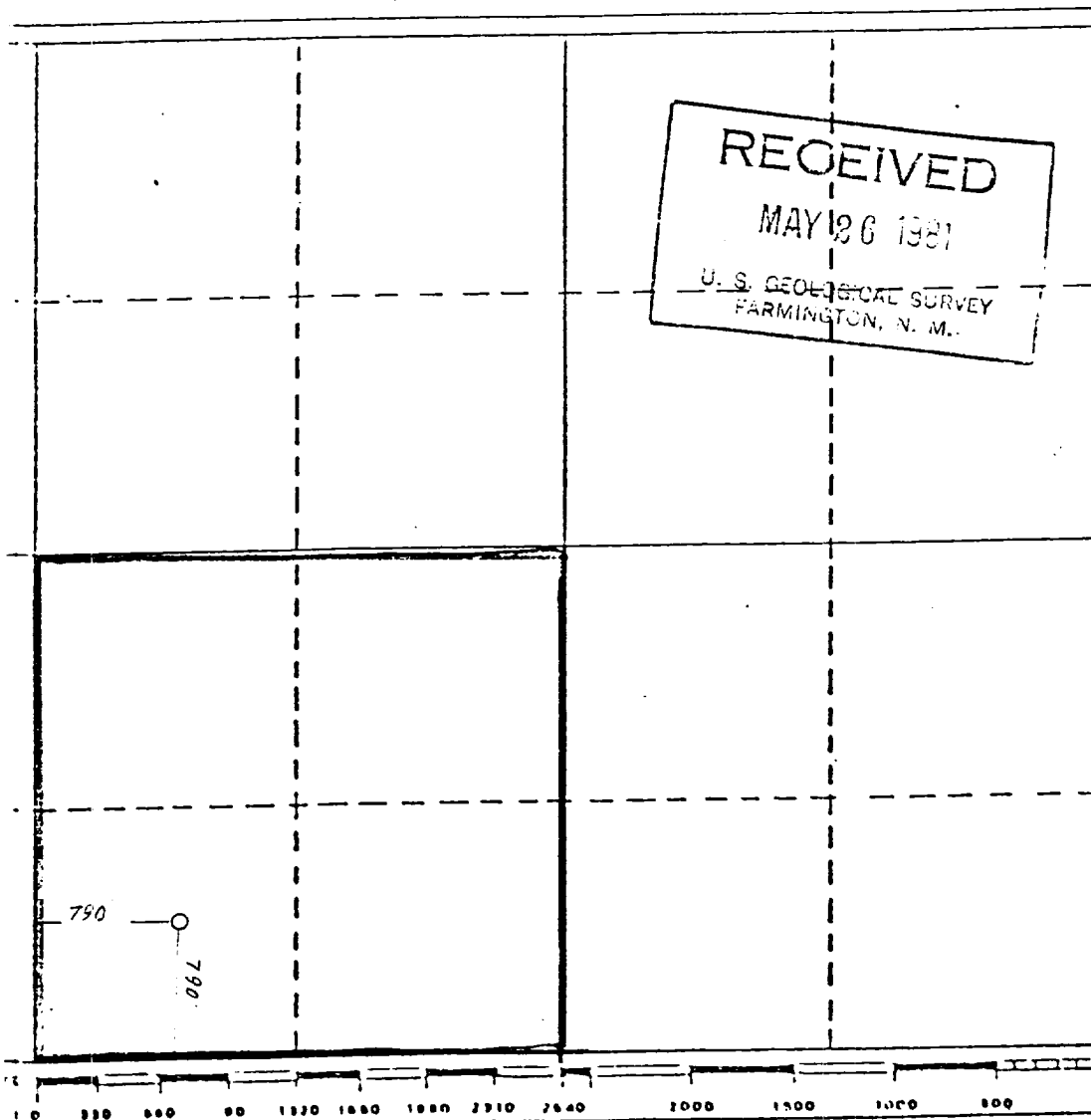
Operator SUPRON ENERGY CORPORATION		Lease Jicarilla "O"		Well No. 1
Unit Letter M	Section 10	Township 22 North	Range 3 West	County Sandoval County
Actual Well Location of Well:				
790 feet from the South line and		790 feet from the West line		
Ground Level Elev. 7085-7055	Producing Formation Dakota	Pool Chacon Extension	Dedicated Acreage: SW 1/4 161.15	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Rudy D. Motto
Name

Rudy D. Motto
Position

Area Superintendent

Company

SUPRON ENERGY CORPORATION

Date

May 22, 1981

MICHAEL DALY
I hereby certify that the well location shown on this plat was plotted from field notes of October 1980 by me or under my supervision and that the same is true to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Michael Daly

Certificate No.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

Contract No. 417

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla "O"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Chacon Dakota Extension

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 10, T-22N, R-3W, N.M.

12. COUNTY OR PARISH

Sandoval

13. STATE

New Mexico

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Supron Energy Corporation

3. ADDRESS OF OPERATOR

P. O. Box 203, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 790' South line and 790' West line.

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 11/19/78 16. DATE T.D. REACHED 12/4/78 17. DATE COMPL. (Ready to prod.) 4/1/79 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 7055 Gr. 19. ELEV. CASINGHEAD 7055

20. TOTAL DEPTH, MD & TVD 7055 21. PLUG, BACK T.D., MD & TVD 6840 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0' to 7055 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dakota 6632 Ft. to 6736 Ft. 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction - F.D.C. & C.L.

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.04	274	12-1/4"	175 BX	None
5-1/2"	15.54	7055	7-7/8"	364 BX	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6776'	

31. PERFORATION RECORD (Interval, size and number)

1 Perforation - Size 0.42" @ 6632, 6634, 6636, 6638, 6640, 6645, 6647, 6649, 6651, 6653, 6655, 6723, 6725, 6727, 6730, 6732, 6734 & 6736' 18 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6632 to 6736'	1000 gals of 15% HCL, 60,000# 20-40 sand and 60,000 gals of slick water.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
4/1/79		Pumping					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
4/12/79	24	1/8"	→	20	9	7	450	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
250	50	→				RECEIVED		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Andy D. Hottle

TITLE

Area Superintendent

DURANGO, COLO. April 11, 1979

*(See Instructions and Spaces for Additional Data on Reverse Side)