UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT /

Sundry Notic	es and Reports on Well	Ls	
		5.	Lease Number
1. Type of Well		6.	Jic Contract 417 If Indian, All. or
GAS			Tribe Name
		7	Jicarilla Apache
2. Name of Operator		7.	Unit Agreement Name
MERIDIAN OIL			
		8.	Well Name & Number
3. Address & Phone No. of Operato			Jicarilla O #1
PO Box 4289, Farmington, NM	87499 (505) 326-9700	9.	API Well No. 30-043-20326
4. Location of Well, Footage, Sec		10.	Field and Pool
790'FSL, 790'FWL, Sec.10, T-22	-N, R-3-W, NMPM	11	W Lindrith Gal/DK County and State
W		11.	Sandoval Co, NM
12. CHECK APPROPRIATE BOX TO INDI	CATE NATURE OF NOTICE,	REPORT, OTHER	DATA
Type of Submission	Type of Act		
Notice of Intent	Abandonment	Change of Pla	
Subsequent Report	Recompletion Plugging Back	New Construct Non-Routine	
subsequent Report	Casing Repair	Water Shut of	
X Final Abandonment	Altering Casing _	Conversion to	
	Other -		
13. Describe Proposed or Comple	ted Operations		
	REVIS	ED	
Surface reclamation has been final inspection.	n completed on the sub	oject well. It :	is ready for
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		10	ECHIVED.
		Trans.	# 5 E
		- 4	JUL U 1 1996
		(9)	i gom. div.
			31816. 3
14. I hereby cert)fy that the f			S. St. Contribution and the Assessment
Signed May Manhuld	Title Regulatory Aff	airs Date 1,	/23/95
(This space for Federal or/State APPROVED BY afficient to	Office use) Title Sugley Propie	effi Date	1/20196
CONDITION OF APPROVAL, if any:	Sent Sent	weins	100/10



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Rio Puerco Resource Area 435 Montano N.E. Albuquerque, New Mexico 87107-4935



JAN C 4 1995

3162.3-4 (017) Jicarilla 54 Jicarilla 66 Jicarilla 119 Jicarilla 417

Raymond Frost Bureau of Indian Affairs Jicarilla Agency P.O. Box 167 Dulce, New Mexico 87528

Dear Mr. Frost:

We have received notification from Meridian Oil that surface reclamation on four plugged and abandoned wells has been completed and the wells are ready for Final Inspection. The wells are as follows:

Contract	Well Name	т	R	Section	Footages
54	Stromberg #7	23	3	33	790 FNL,1850 FWL
66	Jicarilla B #3	25	4	28	1090 FSL,1650 FEL
119	Jicarilla N #1	26	4	8	1650 FSL, 945 FWL
417	Jicarilla 0 #1	22	3	10	790 FSL, 945 FWL

Please advise us if there are any surface concerns before Final Abandonment of these wells is approved. If you have any questions please contact Pat Hester at (505) 761-8786.

Sincerery,

Joe Incardine, Chief, Lands and Minerals

cc: Jicarilla Oil and Gas
 Jicarilla Environmental Office
 Meridian Oil
 Nordhaus, Haltom, Taylor, Taradash, Frye

OIL CONSERVATION DIVINO

, P.O. DOX 2088

SANTA FE, NEW MEXICO 875

form C-107 kewised 10-1-

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UN. ED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLIC. . . (See other in-structions on reverse side) Form approved. 'Budget Bureau No. 42-R355.5.

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AL TOTAL SPENDER AS BOOK BE BO	AND THE ELECTRIC AND OFFICE LOGS BY. LINER RECORD LINER			_	_	• •		OR AB	EA	
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