NO. OF COPIES RECEIV	·· 5						C-105
DISTRIBUTION							ned 11-1-18
SANTA FE		NEW	MEXICO OIL CO	NSERVATIO	COMMISSION	State	ate Type of Leann
FILE		WELL COMPL	ETION OR REC	OMPLETIO	N REPORT AN	D LOGL	Oil 6 Gas Louse No.
U.S.G.S.	2						-043-20330
LAND OFFICE						ims	
OFERATOR							
IG. TYPE OF WELL						7. Unit A	greement Name
	OIL	EA9		1		N/	A
b. TYPE OF COMPLE	TION	LL WEL	LL PRY LA	OTHER_		8, Farm c	or Lease Name
MERT OAL		EN DE BAC		OTHER		Diamo	ond Trail Ranch
2. Name of Operator						9. Well N	
Helton Enginee	ering & Geo	logical Ser	vices. Inc.			Brent	No. 1
3. Address of Operator							and Pool, or Wildcat
860 Anaconda I	Cower, 555	- 17th Stre	et. Denver.	CO 80202		Entra	ada - Wildcat
4. Location of Well	-	•					
	_	_					
UNIT LETTER M	LOCATED8	O PEET	FROM THE West	LINE AND	1100 , , , ,	T FROM	
	20	10.7	(7			12. Count	
THE South INE OF		rwp. 13N				Sandor	
15. Date Spudded	1	. 1		Prod.) 18. E		1	9. Elev. Cashinghead
5/9/78 20. Total Depth	5/18/7	8 Ig Back T.D.	NA		5936 GL		NA Cable Tools
1874	21. Pi	NA	Many	le Compl., Hov NA	Drilled By	Rotary Tools	Capte 1001s
24. Producing Interval(s	s) of this comple		m. Name				25. Was Directional Survey
24. Fredering Intervent	or this comple	tion - Top, Botto	m, Hame				Made Made
N	IA						. No
26. Type Electric and C	ther Logs Run			 		27.	Was Well Cored
IES, FDC							No
28.		CA	SING RECORD (Rep	ort all strings	set in well)		
CASING SIZE	WEIGHT LB.			E SIZE		NG RECORD	AMOUNT PULLED
8-5/8"	24	125		2-1/4	100 Sa		None
		<u> </u>					
· · · · · · · · · · · · · · · · · · ·					•	· · · · · · · · · · · · · · · · · · ·	
29.	L.	INER RECORD			30.	TUBING RE	CORD
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
		ļ		·· ····· ··			
31. Perforation Record (Interval, size and	d number)		32.	ACID, SHOT, FRAC	TURE, CEMENT S	QUEEZE, ETC.
				DEPTH	NTERVAL	AMOUNT AND K	IND MATERIAL USED
NA		•					
				<u></u>			18 No. 8
							
33.			PPOD	UCTION			
Date First Production	Produ	ction Method (Flu	wing, gas lift, pump		type pump)	Well Stat	us (Prod. or Shut-in)
NA		•			.,,		
Date of Test	Hours Tested	Choke Size		Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
	}		Test Period			X 130	Transfer of
Flow Tubing Press.	Casing Pressur		- Oil - Bbl.	Gas - Ma	CF Water -	– вы.	Il Gravity - API (Corr.)
	ł	Hour Kate	-	-		7.	Sand and the sand
34. Disposition of Gas (Sold, used for fue	l, vented, etc.)	· · · · · · · · · · · · · · · · · · ·			Test Witnessed	Ву
35. List of Attachments							
6. I hereby certify that	the information s	houn on both side	s of this form is true	e and complete	to the best of my k	inculedge and belie	·t
$ \leftarrow $	1	1	_				(17.1-0
SIGNED	Sue	har		perations	Manager	DATE	6/7/78

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

		INDICATE	FORMATION TOPS	S IN CONFORMANCE	E WITH G	EOGRAP					
Southeastern New Mexico					Northwestern New Mexico						
T. Salt _ T. Yates T. 7 Rive T. Queer T. Grayb T. San A T. Glorie T. Padde T. Bline T. Tubb T. Drink T. Abo _ T. Wolfe	ers ourg andres ock bry ard		T. Canyon T. Strawn T. Atoka T. Miss T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburge T. Gr. Wash T. Granite T. Delaware S T. Bone Sprin	Sand	F. Kirtlan F. Picture F. Cliff II F. Menefe F. Point I F. Mancos F. Gallup Base Gree F. Dakota F. Morrise F. Todilt F. Todilt F. Entrad F. Wingat F. Chinle F. Permia F. Penn	d Cliffs ouse cokout chorn con	440 1169 162 180	T. T	Penn. "B" Penn. "C" Penn. "D" Leadville Madison Elbert McCracken Ignacio Qtzte Granite		
No. 1, fron	n No	ne	to	OIL OR GAS	No. 4, from	DR ZUN			10		
o. 3, fro r	m	10.000 00 00 00 00 00 00 00 00 00 00 00 0	to		No. 6, fro	n			10		
No. 1, from	m	None		to	in hole.	•	feet.	*********			
From	то	Thickness	Form	ation	From	то	Thickness in Feet		Formation		
1625	1770	in Feet	Dakota								

1874

1808

Morrison