

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Project Bureau No. 100-1000-135
Expires August 31, 1984

5. LEASE DESIGNATION AND SERIAL NO.

NM-6682

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal B

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Alamito Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 27 T23N R7W

12. COUNTY OR PARISH 13. STATE

Sandoval

N.Mex.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
BCO, Inc.

3. ADDRESS OF OPERATOR
135 Grant, Santa Fe, New Mexico 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. Also space 17 below.)
At surface

790' FSL 990' FWL Sec. 27, T23N R7W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 6948

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐

PULL OR ALTER CASING

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☐
☐
☒
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Intend to cancel work described on intent filed 4/19/84. Revised program to fix casing failure will be as follows:

Lay 2 3/8 tubing down, run 2 7/8 tubing and spot sand from PBTD to 4900. Land 2 7/8 tubing at 4700' and cement same inside 4 1/2" with 225 sacks (50% excess) Class H, 1% CFR-2, 18% salt at 15.1 #'s. Yield to be 1.38. If cement circulates to surface we will close the surface valve which will make cement go out the casing failure. Will drill out cement inside 2 7/8 and clean out 4 1/2 to 5315 with nitrogen coiless tubing. Will run 1.9" tubing (1.5" I.D.) and place well back in production.

The above was verbally approved by Ken Townsend on 4/23/84.

RECEIVED
APR 27 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Harry R. Bigbee

TITLE President

DATE 4-24-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

APR 26 1984

Harry R. Bigbee

*See Instructions on Reverse Side