

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Budget Bulletin No. 1007-0133
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR BCO, Inc.	8. FARM OR LEASE NAME Federal B
3. ADDRESS OF OPERATOR 135 Grant, Santa Fe, New Mexico 87501	9. WELL NO. 6
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. (See also space 17 below) At surface 790' FSL 990' FWL Sec. 27, T23N R7W	10. FIELD AND POOL, OR WILDCAT Alamito Gallup
14. PERMIT NO.	11. SEC., T., R., M., OR BCK. AND SURVEY OR AREA Sec 27 T23N R7W
15. ELEVATIONS (Show whether DT, RT, GR, etc.) GR 6948	12. COUNTY OR PARISH Sandoval
	13. STATE N.Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☒
FRACTURE TREAT ☐	MULTIPLE COMPLETION ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4/23/84 Set RBP at 4683. Circulated hole clean

4/25/84 Determined hole in casing was fairly small. Built pressure up to 1500# bled down to 0 in 1½ minute. Pumped 1/4 bbl. to get to 1500. Removed RBP. Laid down 2 3/8, picked up 2 7/8 and left in derrick over night.

4/26/84 Ran 2 7/8 to 4686. Pumped 40 sacks of 20/40 sand and displaced it to bottom of tubing. Pulled out of hole to surface. Tagged sand 4 hrs after we spotted at 4990 KB or 54' above top perf. Landed 2 7/8 at 4686 and set slips. Mixed 233 sacks of Class H 1% CFR-2, 18% salt cement at 15.9#. Yield 1.22. Washed up. Cement circulated with 1½ bbls displacement left to go. Shut surface valves. PSI 1900#. Estimate is we put 25 bbls of slurry in casing failure.

4/27/84 Drilled cement from 4516 to 4940. Circulated sand out of hole with H2O to 5042 and to balance of sand with nitrogen. Landed 158 joints of 1.9" (nominal) 1.5" I.D. tubing

5/ 4/84 at 5299. Swabbed and placed well back in operation.

RECEIVED
JUN 04 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Harry R. Bigbee</u> Harry R. Bigbee (This space for Federal or State office use)	TITLE <u>President</u>	DATE <u>5/29/84</u>
APPROVED BY _____ CONDITIONS OF APPROVAL, IF ANY:	TITLE _____	DATE _____

ACCEPTED FOR RECORD

JUN 01 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY [Signature]