

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form is identical to one we filed 12/16/78 except for the addition of 2 7/8" casing and 1 1/2" tubing and tubing depth, and correction of pool name.

Form C-104
Supersedes OIL C-104 and C-105
Effective 1-1-83

BCO, Inc.

135 Grant, Santa Fe, New Mexico 87501

Other (Please explain)
Ran and cemented 2 7/8" tubing inside 4 1/2" casing

ILLEGIBLE

DESCRIPTION OF WELL AND LEASE

Lease Name: Federal B

Well No.: 6

Pool Name, Including Formation: Alamito Gallup

Kind of Lease: State, Federal or Fee: Fed

Lease No.: NM-6682

Unit: M

Feet From The: 790

Line and: S

Feet From The: 990

Line of Section: 27

Township: 23N

Range: 7W

NMFM

Sandoval

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil: BCO, Inc.

Name of Authorized Transporter of Casinghead Gas: BCO, Inc.

Is gas actually connected? Yes

When: 12-2-78

COMPLETION DATA

Designate Type of Completion - (X): XX

Date Spudded: 10-20-78

Date Compl. Ready to Prod.: 11-28-78

Total Depth: 5400

P.B.T.D.: 5315

Elevation (DF, RKB, RT, GR, etc.): 6948 GR

Name of Producing Formation: Gallup

Top Oil/Gas Pay: 5042

Tubing Depth: 5299

Perforations: 3 1/8" select fire shot at 5042; 5046; 5050; 5162; 5167; 5172; 5182; 5188; 5214; 5228; 5232; 5245; 5258; 5262; 5285

Depth Casing Shoe: 5392

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" 24.0#	133	100
7 7/8"	4 1/2" 10.5#	5399	175
4 1/2"	2 7/8" 6.5#	4686	233
	1 1/2"	5299	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks: 11/28/78

Date of Test: 6/22/79

Producing Method (Flow, pump, gas lift, etc.): Gas Lift

Length of Test: 24 hrs

Tubing Pressure: 150

Casing Pressure: Unknown

Choke Size: Open

Actual Prod. During Test: 6/22/79

Oil-Bbls.: 19

Water-Bbls.: 0

Gravity of Condensate: 114

GAS WELL

Actual Prod. Test-MCF/D

Testing Method (pump, back prod)

Casing Pressure (Static-In)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Harry R. B. (Signature)

President

5/29/84

OIL CON. DIV. DIST. 3

RECEIVED MAY 31 1984

OIL CONSERVATION COMMISSION

APPROVED: MAY 31 1984

BY: Original Signed by FRANK T. CHAVEZ

TITLE: SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleting wells.

Fill out only Sections I, II, III, and VI for changes of pool name or number, or for operations other than change of casing.

Separate Form C-104 must be filed for each pool in a recompleting well.