

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. NM - 16586
2. NAME OF OPERATOR BCO, Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 135 Grant, Santa Fe, New Mexico 87501	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1700' FNL 950' FWL Sec 33 T23W R7W	8. FARM OR LEASE NAME Federal I
	9. WELL NO. 4
	10. FIELD AND POOL, OR WILDCAT Alamito Gallup
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 33 T23N R7W NMPM
14. PERMIT NO.	12. COUNTY OR PARISH Sandoval
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6856 GR	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input checked="" type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input checked="" type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) \_\_\_\_\_  
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Lay 2 3/8 tubing down, run 2 7/8 tubing and spot 100 mesh sand from PBDT, (5204) to 4758: Land 2 7/8 tubing at 4550 and cement same inside 4 1/2 casing with 200 sacks (33 1/3 excess) Class H, 3/4% CFR-2, 2% CaCl at 15.8#'s. Yield to be 1.10. Will drill out cement inside 2 7/8 and clean out 4 1/2 to 5204: Will sand water frac current perforations (4858 - 5110), run 1.9" tubing (1.5" I.D.) and place well back in production.

This well is one of 9 wells in the immediate area we drilled in late 1978 and early 1979. Six of the wells have developed casing failures and we have repaired all of them. This well has not had a casing failure and we hope to complete this job before it has one in order to prevent formation damage.

RECEIVED  
JUN 19 1984  
OIL CON. DIV.  
DIST. 3

RECEIVED  
JUN 19 1984  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Harry R. Bigbee TITLE President DATE 6/5/84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

(SGD) JUNE 11 1984 M. MILLENBACH

NMOCC

\*See Instructions on Reverse Side

M. MILLENBACH  
AREA MANAGER