SANTA FL	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE			form C-104	O COPIES Form C-104 Supersedes Old C-104 and C-11	
rile	T	YIN		Effective 1-1-	Effective 1-1-65	
U.S.C S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL GAS		OK		
LANT OF FICE				911	, .	
FRAS PORTER GAS				01		
OPERATOR						
PROBATION OFFICE				API 30-0	API 30-043-20334	
BCO, Inc.						
135 Grant, Santa F	e. N.M. 87501					
Reason(s) for filing 11 heck proper box		Other (Pleas	re explain)			
tiew Well (X)	Change in Transporter of:					
Shange in Ownership	Castrubead Gas Conde	一一一				
If change of ownership give name						
and address of previous owner						
DESCRIPTION OF WELL AND Lease Name	Weil No. Fool Name, Including F	Cormution	Kind of Lease		Leane No.	
Federal I	1 Undesignated	l Gallup	State, Federal or	Fee Fed	NM-16586	
Location	050	1700		_		
Unit Letter G; 10	N Line N	ne and	Feet From The	<u>E</u>		
Line of Section 33 To	waship 23N Range	7W , NMPI	. Sandoval		County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS				
Name of Authorized Transporter of Oli BCO, Inc.	ar Condensate	Andress (Give address			to be sent)	
Name or Authorized Transporter of Ca	singhed Gas (X) or Dry Gas	Address (Give oddress	Santa Fe, N.N		to be sent)	
BCO, Inc S Lybrool		•	anta Fe, N.M			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Fige. K 33 23N 7W	Is gas actually connec	•	79 1st deliv	ery7-12-79	
	th that from any other lease or pool,	give commingling orde	er number:			
COMPLETION DATA	Cil Well Gas Well	New Well Workover		ug Back 'Same Re	stv. Diff. Restv.	
Designate Type of Completion		X	i i	l l	!	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.	B.T.D.		
5-6-79	7-11-79	5306 Top Oil/Gas Pay		5250		
Elevations (DF, RKB, RT, GR, etc., 6888 GR	Name of Freducing Fermation Gallup	4928				
	ect fire shot at 4928, 49	32, 4936, 5042,	5046, De	pth Casing Shoe		
5050, 5068, 5110, 512						
	TUBING, CASING, AND	DEPTH S		SACKS CE	MENT	
12 1/4	24.0# 8 5/8	140		100		
7 7/8	10.5# 4 1/2	5280		175		
4 1/2	4.7# 2/38	5150		None		
		<u>i</u>				
TEST DATA AND REQUEST F		ifter recovery of total voluments of the second of the for full 24 hour		must be equal to or	exceed top allow-	
DIL. WELL. Date First New Oil Run To Tanks	Date of Test	Producing Method (Flor		c.)		
7-12-79	7-19-79	Gas lift				
Length of Tes:	Tubing Pressure	Casing Pressure	CI	noke Size		
24 Hours	850	950 -850		Open		
Actual Prod. During Test 7-19-79	27	0	KLLLYL	162		
	<u> </u>		JUL 2 3 197	ra l		
GAS WELL	1	Data Cardanagla AAC	JULZ 3 131	Avity of Cordenage	;	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	OIL CON. PE	Avity of Condensati		
Testing Mathod (pirot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut	DIST C	not Size		
DEPTHENATE OF COURT !!!!	CE		CONSERVATION	ON COMMISSIO	 N	
CERTIFICATE OF COMPLIANO	_E		CONSERVATION 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	79	• •	
hereby certify that the rules and regulations of the Oil Conservation, commission have been compiled with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVED, 19				
		BY Original Signed by A. R. Kendrick				
-		TITLE	PERVISOR DISTRICT #	9 3		
		[be filed in comp	liance with mill	E 1104.	
Alana & B. 1.		If this is a red	nest for allowable	for a newly drill	ed or deepened	
Alley (Signature)		If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
President		All sections of	this form must be			
7.10.70	(e)	able on new and re	completed wells. Sections I, II, III			
7-19-79	(e)	wall name or numbe	r, or transporter, o	r other auch chan	Re of Countrions	
		Separate Form	s C-104 must be	filed for each p	ool in multiply	