

1 Pet Info.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.
NM-16586

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR BCO, Inc.		8. FARM OR LEASE NAME Federal I	
3. ADDRESS OF OPERATOR 135 Grant, Santa Fe, New Mexico 87501		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1850' FNL 1700' FEL Sec. 33 T23N R7W		10. FIELD AND FORM. OF WILDCAT Undesignated Gallup	
14. PERMIT NO.		11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA Sec. 33 T23N R7W	
15. ELEVATIONS (Show whether DP, RT, GR, etc.) GR 6888		12. COUNTY OR PARISH Sandoval	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		☐

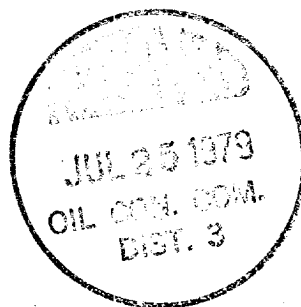
SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☒	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☒	ABANDONMENT	☒
(Other)	☐	Drilling Progress	☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and pertinent to this work.)

- 6-20-79 Ran Gamma Ray Neutron Log and Cement Bond Log. 2 copies of each were mailed to U.S.G.S. in Durango and 1 Copy to OCC Aztec directly by GO.
- 7-11-79 Spotted 500 gals. 7 1/2 MCA acid. Perforated W/one 3/8 select fire shot at 4928, 4932, 4936, 5042, 5046, 5050, 5068, 5110, 5126, 5130, and 5144. Broke formation down with 1700# fracked with 125,000# 10-20 sand and 84,600 gallons 10# gel treated water. Average treating pressure 2600#. Instant shut in 950, 5 min. 850, 10 min. 850 15 min. 850
- 7-19-79 Potentialled well for 27 BOPD and 162 MCF.



FIVE
JUL 23 1979

18. I hereby certify that the foregoing is true and correct

SIGNED Harry R. Bayless TITLE President DATE 7-19-79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: