

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau NO. 1004-U133  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR BCO, Inc.	8. FARM OR LEASE NAME Federal I.
3. ADDRESS OF OPERATOR 135 Grant, Santa Fe, New Mexico 87501.	9. WELL NO. 3.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FSL. 790' FWL. Sec 33-T23N-R7W.	10. FIELD AND POOL, OR WILDCAT Alamito Gallup
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 33-T23N-R7W-NMPM.
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6859-GR.	12. COUNTY OR PARISH Sandoval.
	13. STATE N.Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input checked="" type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input checked="" type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Lay 2 3/8 tubing down, run 2 7/8 tubing and spot 100 mesh sand from PBTD, (5114) to 4734. Land 2 7/8 tubing at 4450 and cement same inside 4 1/2 casing with 200 sacks (33 1/3 excess) Class H, 3/4% CFR-2, 2% CaCl at 15.8#'s. Yield to be 1.10. Will drill out cement inside 2 7/8 and clean out 4 1/2 to 5114. Will sand water frac current perforation (4834 - 5084); run 1.9" tubing (1.5" I.D.) and place well back in production.

This well is one of 9 wells in the immediate area we drilled in late 1978 and early 1979. Six of the wells have developed casing failures and we have repaired all of them. This well has not had a casing failure and we hope to complete this job before it has one in order to prevent formation damage.

JUN 10 1984  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Harry R. Bigbee  
(This space for Federal or State office use)

TITLE President

DATE 6/5/84

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

APPROVED

NMOCC

(SGD.) MATHEW N. MILLENBACH

M. MILLENBACH  
AREA MANAGER

\*See Instructions on Reverse Side