

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR BCO, Inc.	8. FARM OR LEASE NAME Federal I.
3. ADDRESS OF OPERATOR 135 Grant, Santa Fe, New Mexico 87501.	9. WELL NO. 3.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FSL 790' FWL Sec 33-T23N-R7W.	10. FIELD AND POOL, OR WILDCAT Alamito Gallup
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 33-T23N-R7W NMPM.
14. PERMIT NO.	12. COUNTY OR PARISH Sandoval.
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6859-GR.	13. STATE N.Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☒
ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 7/2/84 Advised Steve Mason with BLM at 11:50 A.M. that we intended to cement 2 7/8 in well between 5:00 and 8:00 P.M. on 7/2/84. Spear headed 4 Bbls. of water, 44 Bbls. of 20-40 Vulcan sand (5,000#'s), and 40 Bbls. of water. Had to shut down at 7:00 P.M. due to darkness.
- 7/3/84 Tagged sand at 4620'. Landed 2 7/8 at 4436'. Mixed 185 sacks Class H cement at 15.6#'s with a yield of 1.18 or 218 cubic feet. Pressure at end of job 2100, had expected it to be 1850. Slurry mixed was 35 Bbls. had expected 39. Cement did not circulate but based on ending pressure and Bbls. pumped, it is our belief the cement level is within 200' of surface or inside the 8 5/8.
- 7/4/84 Tagged cement at 4020'. Drilled cement thru 4454'.
- 7/5/84 Cleaned out sand with water to top of perms, balance of sand with nitrogen to to PBTD of 5102'. Landed 1 1/2 at 5068'. Moved completion unit off.
- 7/7/84

RECEIVED
JUL 11 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Harry R. Bugh TITLE President

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD

JUL 11 1984

FARMINGTON RESOURCE AREA

BY 7-93

*See Instructions on Reverse Side