

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

JUN 05 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
BCO, Inc.

3. ADDRESS OF OPERATOR
135 Grant, Santa Fe, New Mexico 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 990' FSL 790' FWL Sec 33-T23N-R7W.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6859 GR

5. LEASE DESIGNATION AND SERIAL NO.

NM - 16586

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal I

9. WELL NO.
3

10. FIELD AND POOL, OR WILDCAT
Alamito Gallup
11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA
33-T23N-R7W NMPM

12. COUNTY OR PARISH
Sandoval

13. STATE
N.Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

WATER SHUT-OFF ☒
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

- 5/28/85 Pulled tubing and dropped 600#'s of 20-40 Vulcan sand which filled up 55' of 4 1/2" casing which covered perfs at 5046 and 5084 with sand.
- 5/29/85 Treated 64,000 gals. of water with 16 gallons of fracide. Treated 48,000 gallons of water with 144 gallons of LT-22, 48 gallons of ASP-522, 8400#'s of KCL, 240#'s of B-5, 960#'s of J-5, and 48#'s of B-11. 32,000 gals. of the 48,000 gals. of treated water was treated with an extra 640#'s of J-5. Sand water foam fracked 4834-5012, (75%) with 66,000 gallons of foam, 113,000#'s 12-20 sand, 1,148,300 standard cubic feet of nitrogen and 120 gallons of Frac Foam I. Average treating pressure 6500#'s at 20 foam bbls. per minute. ISIP 7400#'s, 5 min. 7,000#'s, 10 min. 6000#'s, 15 min. 5500#'s. Well had sanding off so pressures reflect bleeding only.
- 5/30/85 Cleaned sand out to 5102. Landed 1 1/2 @ 5048 tubing and placed well in operation.

18. I hereby certify that the foregoing is true and correct

SIGNED Harry R. Bigbee

TITLE President

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD

JUN 06 1985

FARMINGTON RESOURCE AREA

BY SM

*See Instructions on Reverse Side
NMOCC