Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DIAM OF LICEN MEXICO Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Section 33 Township 23N Range 7N NMPM Sandoval County	Operator						W	II API No.			
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P.O. Box 256, Farmington, NM 87499	Name of Authorized Transporter of	Oil					hich approve	d come of this form	is to be sent		
Name of Authorized Triasporter of Casinghead Ges Twp Casing From its to be seen 135 Grant Santa Fe, NM 87501	1	LXX							•		
BCO, Inc. 135 Grant, Santa Fe, NM 87501 Well well produces oil or liquids, give location of tanks. Unit well produced to it from any other lease or pool, give commingling order number: West Whee Workover Deepee Plug Back Same Res' Diff Ras'v Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.		Casinghead Gas	VV o	r Dry Gas							
If well produces all or liquids, Unit Sec. Twp. Rgs the gas actually connected? Yes July 1979	BCO, Inc.			,	135 Gr	ant, Sani	ta Fe.	NM 87501	w w ve sem,		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such shares