_	3 000 112000 1 0000		. /
SANTA FE	1 1	CONSCRVATION COMMISSION T FOR ALLOWABLE	Poin C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TE	APD RANSPORT OIL AND NATURAL GAS	5.C, #3058N
TRA- ORTER OIL			
PHORATION OFFICE		A	PI 30-043-20337
Beo, Inc.			
P.O. Box 669 S	anta Fe, N.M. 87501		
Reason(s) for filling (Check prope	Change in Transporter of:	Other (Please explain)	
Peronipletion	Cil Dry ( Castrighed Gas Cond	Gas	
fichange of ownership give na nd address of previous owner			
DESCRIPTION OF WELL A	ND LEASE. Well No. Fool Name, Including	Formation   Kind of Lease	Lease No.
Federal B	i l	Sandoval Gallup State, Federal or F	i i
Unit Letter D :	860 Feet From The N L	ine and 790 Feet From The	W
Line of Section 34	Township 23N Range	7W , NMPM, Sandoval	County
	ORTER OF OIL AND NATURAL G	AS Andress (Give address to which approved co	
Bco, Inc.	: C!! XXX or Condensate	P.O. Box 669 Santa Fe, N.	м. 87501
Name of Authorized Transporter of Bco, Inc.	f Casinghead Gas XX or Dry Gas	Address (Give address to which approved co P.O. Box 669 Santa Fe, N.1	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. L 34 23N 7W	Is gas actually connected? When Yes 12-2	2-78
this production is commingle	d with that from any other lease or pool	, give commingling order number:	
Designate Type of Comp	ction (X) Oil Well Gas Well	New Well Workover Deepen Plu	g Back   Same Resty. Diff. Resty.
Date Spudded 11-2-78	Date Compl. Ready to Prod. 12-1-78		3.T.D.
Elevations (DF, RKB, RT, GR, et 6911 Gr	c.; Name of Producing Formation Gallup	Top Otl/Gas Pay Tub	Ding Depth
Perforations 3 1/8" shot	at 4978, 4983, 4988, 5098, 8, 5162, 5166, 5180, 5198,	, 5102, 5105, 5118, 5122, Des	5336
HOLE SIZE	TUBING, CASING, AN	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8" 24.0#	131	100
7 7/8	4 1/2" 10.5#	5344	175
EST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load oil and m	ust be equal to or exceed top allow-
II. WELL Cate First New Oil Run To Tanks		Producing Method (Flow, pump, gas lift, etc	.,
12-1-78		spring due to well producing	
_ength of Test	Tubing Pressure	Casing Pressure Cho	ke Size
Actual Pred. During Test	Ci:-Bbls.	Water-Bbls. Gas	- MCF
AC WELL		<u></u>	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF Gra	vity of Condensate 77
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Cho	ke Size
ERTIFICATE OF COMPLI	ANCE	OIL CONSERVATION	
	nd regulations of the Oil Conservation		10/2 . 19
ommission have been complied to ove is true and complete to	d with and that the information given the best of my knowledge and belief.	By Original Signed by E	
		TITLE SOPERVISCO DE	
Harry R Bay		This form is to be filed in compl.  If this is a request for allowable	for a newly drilled or despensed
(Signature)  Well, this form must be accompanied by a tabliation of the difference of the difference with MULE 111.		by a tabulation of the deviation with MULE 111.	
(Title) abl		All sections of this form must be able on new and recompleted wells.	
12-13-78 (Date)		Fill out only Sections I, II, III, well name or number, or transporter, or Separate Forms C-104 must be	other such change of condition.
		I completed wells.	