

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM - 6682	
2. NAME OF OPERATOR BCO, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 135 Grant, Santa Fe, New Mexico 87501		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 860' FNL and 790' FWL Sec 34 T23N R7W		8. FARM OR LEASE NAME Federal B	
14. PERMIT NO.		9. WELL NO. 5	
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6911' GR		10. FIELD AND POOL, OR WILDCAT Alamito Gallup	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 34 T23N R7W	
		12. COUNTY OR PARISH Sandoval	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input checked="" type="checkbox"/>
FRACTURE TREAT	<input checked="" type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input checked="" type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Lay 2 3/8 tubing down, run 2 7/8 tubing and spot 100 mesh sand from PBTD, (5290) to 4878. Land 2 7/8 tubing at 4650 and cement same inside 4 1/2 casing with 200 sacks (33 1/3 excess) Class H, 3/4% CFR-2, 2% Cacl at 15.8#'s. Yield to be 1.10. Will drill out cement inside 2 7/8 and clean out 4 1/2 to 5290. Will sand water frac current perforations (4978 - 5202); run 1.9" tubing (1.5" I.D.) and place well back in production.

This well is one of 9 wells in the immediate area we drilled in late 1978 and early 1979. Six of the wells have developed casing failures and we have repaired all of them. This well has not had a casing failure and we hope to complete this job before it has one in order to prevent formation damage.

RECEIVED
JUN 19 1984
OFFICE OF THE
DIRECTOR

RECEIVED
JUN 19 1984
BUREAU OF LAND MANAGEMENT

18. I hereby certify that the foregoing is true and correct

SIGNED Harry R. Bigbee
Harry R. Bigbee

TITLE President

DATE 6/5/84

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

APPROVED
DATE _____

NMOCC

*See Instructions on Reverse Side

JUN 15 1984
(SPECIAL AGENT IN CHARGE)
M. MILLENBACH
AREA MANAGER