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TRANSPORTER	OIL
	GAS
PERATOR	
ORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

B.R.

Company: Bco, Inc.
Address: P.O. Box 669, Santa Fe, New Mexico 87501

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of:	
Oil ☐	Dry Gas ☐
Casinghead Gas ☐	Condensate ☐

Change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, including Formation	Kind of Lease
Well Name: Federal B		2	Undesignated Sandoval Gallup	State, Federal or Fee: Federal
Location				
Unit Letter: 8	1830	Feet From The: N	Line and: 1840	Feet From The: E
Line of Section: 34	Township: 23N	Range: 7W	NMPM: Sandoval	County:

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Bco, Inc.	P.O. Box 669 Santa Fe, NM 87501	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Bco, Inc.	P.O. Box 669 Santa Fe, N.M. 87501	
Well produces oil or liquids, give location of tanks.	Unit: L	Sec: 34	Twp: 23N
		Rge: 7W	is gas actually connected? Will be
			When: early Dec 1978

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Rest'v.
Designate Type of Completion - (X)		XXXXX		XXXX					
Date Spudded: 9-23-78	Date Compl. Ready to Prod.: 11-18-78	Total Depth: 5402		P.B.T.D.: 5350					
Pool: Sandoval Undesignated	Name of Producing Formation: Gallup	Top Oil/Gas Pay: 5024		Tubing Depth: 5300					
Perforations: 1 3 1/8" select fire shot at 5024, 5029, 5143, 5147, 5151, 5160, 5167, 5190, 5194, 5208, 5226, 5240, 5246, 5266 and 5274		Depth Casing Shoe: 5390							

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8 24#	142	100
7 7/8	4 1/2 10.5#	5401	415 & 625 & 170 sacks
4 1/2	2 3/8 4.7#	5300	NONE

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL				(Test must be after recovery of total volume of load oil and must be equal to or exceed top of hole for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks: 11-18-78	Date of Test: 11-30-78	Producing Method (Flow, pump, gas lift, etc.): gas lift			
Length of Test: stop cock - 24 hours	Tubing Pressure: 600 to 0 to 600	Casing Pressure: 850 to 705	Choke Size: Open		
Actual Prod. During Test: 11-30-78	Oil-Bbls.: 27	Water-Bbls.: 3 (frac)	Gas-MCF: 108		

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Harry R. Bayless
President
11-30-78

OIL CONSERVATION COMMISSION

APPROVED: Original Signed by FRANK T. CHAVEZ, 1978

SY: TITLE: DEPUTY OIL & GAS COMMISSIONER

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for use on new and recompleted wells.