

3 BLM; 1 HLB; 1 HRB; 1 DS; 1 RR

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
BCO, Inc.

3. ADDRESS OF OPERATOR
135 Grant Avenue, Santa Fe, New Mexico 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1830' FNL 1840' FEL Sec. 34 T23N R7W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, HT, GR, etc.)
GR 6936

5. LEASE DESIGNATION AND SERIAL NO.
NM 6682

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal B

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Alamito Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 34 T23N R7W

12. COUNTY OR PARISH
Sandoval

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☒

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/17/89 Received verbal permission to repair well according to following program from Ken Howell of BLM. In June 1986 set production packer at about 200 to isolate bad casing from 15' - 185'. We suspect we have a hole below production packer. The cement bond log indicates the top of the cement is at 1350'. In order to locate and repair the casing we propose to pull the tubing and set a bridge plug at about 4300'. Will locate additional hole by testing up the hole with a packer. Suspect additional bad casing will be located at shallow depth. If all holes in casing are shallow, will cut off the bad casing and run a casing bowl and connect new pipe. If a deeper hole is located, will cut off the shallow casing below the bad casing and run a casing bowl and connect new pipe. Will then repair deeper hole by squeezing. Will put cement down bradenhead to protect new casing against corrosion.

RECEIVED
MAR 01 1990
OIL CON. DIV.
DIST. 3

Approved FEB 7 1990
John Shellen
Chief, BLM
Mining
Farming

18. I hereby certify that the foregoing is true and correct

SIGNED Elizabeth B. Keeshan

TITLE Elizabeth B. Keeshan

DATE 11/17/89

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NM-100

*See Instructions on Reverse Side