

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. NM 6682
2. NAME OF OPERATOR BCO, Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 135 Grant Avenue, Santa Fe, New Mexico 87501	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1830' FNL 1840' FEL Sec. 34 T23N R7W	8. FARM OR LEASE NAME Federal B
14. PERMIT NO.	9. WELL NO. 2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 6936	10. FIELD AND POOL, OR WILDCAT Alamito Gallup
	11. SEC. T. R. M., OR BLK. AND SURVEY OR AREA Sec. 34 T23N R7W
	12. COUNTY OR PARISH Sandoval
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
- 11/20/89 Rigged up. Swabbed. Fluid level was at 4300'. There was no sign of drilling mud and no abnormal amount of water in the fluid. Unset production packer which has been in hole at 300'. Came out of hole with packer.
- 11/21/89 After analysis of fluid in the hole, determined did not have deep casing failure. Went in hole with bridge plug and packer. Set bridge plug at 1600'. Tested tools. Located hole in casing just below 300'. Came out of hole. Dumped 10 gallons sand on top of bridge plug.
- 11/22/89 Went in hole with chemical cutter. Cut off casing at 330'. Shot off slips with primer cord. Damaged 8 5/8" well head. Laid down 8 1/2 joints 4 1/2" casing. Ran 10 joints K-55 10.5# 4 1/2" casing with a bowen casing patch. Set at 330' and hooked onto remaining casing. Set slips on new 8 5/8" well head.
- 11/24/89 Notified Belva Christensen of BLM at 11:45 am that would cement on Monday November 27, 1989.

Accepted For Record

FLD 100

ML

Ch. of Insp.
Mgmt. Div.
Farrington

18. I hereby certify that the foregoing is true and correct

SIGNED Elizabeth B. Keeshan TITLE Vice President DATE 12/5/89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

- 11/27/89 Tied Halliburton onto casing. Required 5 barrels to fill hole. Held 1000 pounds on casing while cemented down bradenhead. Mixed 100 sacks neat Class B cement at 15.6 pounds with a yield of 1.13 cubic feet per sack or 113 cubic feet. (about 21 barrels slurry.) Pumped down bradenhead at 2 barrels per minute at average treating pressure of 500 pounds. Went in with retrieving head. Cleaned out sand and brought bridge plug out of hole. Went in hole with seat nipple and notched collar on production string. Landed tubing at 5292'. Swabbed.
- 11/28/89 Swabbed. Well kicked off on sixth run. Dropped piston. Pressures built to 320 on the casing 175 on the tubing.
- 11/28/89 Casing 260 Tubing 190. Suspect bowen casing patch did not connect properly. Evaluating situation.
- 11/30/89 Casing 210 Tubing 0. Swabbed well. Evaluating situation.
- 12/1/89 Casing 245 Tubing 135. Swabbed well.
- 12/4/89 Had left well shut in since 12/1/89. Casing 200 Tubing 90.
- 12/5/89 Discussed need to set casing patch from 325'-335' with Ken Howell of BLM. (see intent filed 12/5/89).