

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM 6682

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal B

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Alamito Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 34 T23N R7W

12. COUNTY OR PARISH

Sandoval

13. STATE

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

90 JAN 16 PM 1:50

2. NAME OF OPERATOR

BCO, Inc.

3. ADDRESS OF OPERATOR

135 Grant Avenue, Santa Fe, New Mexico 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1830' FNL 1840' FEL Sec. 34 T23N R7W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

GR 6936

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

12/7/89 Set Homco steel liner casing patch 327' - 337'.

12/8/89 Swabbed well. Left well shut in for pressure to build.

12/31/89 Observed well remainder of month. Pressure has equalized at 125 on the casing and 125 on the tubing. Appears there is such a small leak that we can not locate it with water yet it is permeable to gas. Our swabs in November and December indicate no water or mud coming in. Propose to leave well shut in and evaluate in 1990 whether economics of 2 barrel a day well will allow operating well on pump jack.

RECEIVED

MAR 07 1990

THIS APPROVAL EXPIRES JUN 01 1990 OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Elizabeth B. Keeshan TITLE Vice President

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE 1/15/90

FEB 28 1990

Ken Townsend
AREA MANAGER

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side