

DISTRIBUTION	
SANTA FE	11
ICE	
S.G.S.	
AND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PERORATION OFFICE	

1 HLB 1 DS
NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

API 30-043-20339

Bco, Inc.

P.O. Box 669, Santa Fe, New Mexico 87501

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of:	
Oil ☐	Dry Gas ☐
Costinghead Gas ☐	Condensate ☐

change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease
Federal B	3	Undesignated Sandoval Gallup	State, Federal or Fee Federal
Location			
Unit Letter: J	1800	Feet From The S	Line and 1760
Line of Section 34	Township 23N	Range 7W	NMPM, Sandoval

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Bco, Inc.	P.O. Box 669 Santa Fe, NM 87501
Name of Authorized Transporter of Costinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Bco, Inc.	P.O. Box 669 Santa Fe, NM 87501
Well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. is gas actually connected? When
L 34 23N 7W	Yes Dec 2, 1978

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
XXXX	XXXXX							
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
10-5-78	11-27-78	5404	5327					
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Undesignated Sandoval	Gallup	5024	5250					
Perforations			Depth Casing Shoe					
w/1 3 1/8" select fire shot at 5024, 5029, 5034, 5142, 5146, 5150, 5166, 5170, 5179, 5186, 5190, 5208, 5227, 5242, 5246			5381					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8 24#	132	100
7 7/8	4 1/2 10.5#	5393	175
4 1/2	2 3/8	5250	NONE

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top of hole for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
11-27-78	NONE-- Well shut in until spring due to well producing frac water	
Length of Test	Tubing Pressure which freezes.	Casing Pressure
		Choke Size
		Open
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
		Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF
		Gravity of Condensate
		DEC 14 1978
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure
		Choke Size
		OIL CON. COM.

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION
APPROVED DEC 14 1978
Original Signed by A. R. Kendrick
SUPERVISOR DIST. #3
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the day tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.

President

12-13-1978

(Title)

Date