

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND ASSESS. NO.

NM-6682

6. IF INDIAN, ALLOTTEE OR TRUST NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal B

9. WELL NO.

3

10. FIELD AND TOWN, OR WILDCAT

Undesignated Gallup

11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA

Sec. 34 T23N R7W

12. COUNTY OR PARISH 13. STATE

Sandoval

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

BCO, Inc.

3. ADDRESS OF OPERATOR

135 Grant, - Santa Fe, New Mexico 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal

See also space 17 below.)

At surface

1800' FSL and 1760' FEL Sec. 34 T23N R7W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, W, CR, or U.S. GEOLOGICAL SURVEY FARMINGTON, N. M.)

6965' GR.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data:

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FILL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT

(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of completion, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and points pertinent to this work.)

3-13-82 Set BP at 4700'. Advised Ned Dollar with Minerals Mgmt. that we intend to cement on 8-14-82 between 10:00 AM and noon.

3-14-82 Determined hole at 3870' - 3885'. Set cement retainer at 3670'. Mixed 300 sacks Class H, 4# salt, 2% CaCl, yield 1.17. Final squeeze pressure 1500#'s.
Determined hole at 410' - 425'. Mixed 200 sacks Class H, 4# salt, 2% CaCl, yield 1.17. Final squeeze pressure 600#'s.3-17-82 to
3-20-82 Drilled cement. Tested holes and they didn't hold.

3-21-82 Determined holes at 3870' - 3885' and 410' - 425'. Set packer at 3305'. Mixed 300 sacks Class H, 4# salt, 2% CaCl, yield 1.08 for 1st stage. Final squeeze pressure on 1st stage was 1500#'s. Mixed 50 sacks Class H, 4# salt, 2% CaCl, yield 1.08, for 2nd stage. Final squeeze pressure on 2nd stage was 1400#'s.

9-3-82 to
9-7-82 Drilled cement on 1st stage. Tested 1st stage and it held. Started drilling cement on 2nd stage.9-8-82 to
9-9-82 Drilled cement on 2nd stage. Tested 2nd stage and it held. Removed RBP, circulated hole clean, swabbed well and placed back in production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Office Manager

DATE 10/11/82

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NMOC

FARMINGTON DIST

*See Instructions on Reverse Side