

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM-6682

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal B

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT
Undesignated Gallup

11. SEC. T., R., M., OR BLK. AND
SUBSECT OR ARRA

Sec. 34 T23N R7W

12. COUNTY OR PARISH

Sandoval

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
BCO, Inc.

3. ADDRESS OF OPERATOR
135 Grant Ave., Santa Fe, New Mexico 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
Use also space 17 below.)
At surface

1800' FSL and 1760' FEL Sec. 34 T23N R7W

RECEIVED

BUREAU OF LAND MANAGEMENT
WINSTON-SALEM, N.C.

14. PERMIT NO.

15. ELEVATIONS (Show whether SP, TP, or BP)
6965' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>

PULL OR ALTER CASING

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We believe this well has a casing failure.

Pull 2 3/8 tubing. Drop 7500#'s of 20-40 Vulcan sand. Run 2 3/8 tubing to tag sand and make sure top of sand is above 4924. Wait until road conditions improve this spring at which time we will run 2 7/8 tubing and land between 4610-4660 and cement same inside 4 1/2 casing with 450 sacks Class H cement at 15.6#'s with a yield of 1.18. Drill out cement and clean out sand to at least 5246, (Hopefully to 5327), run 1.9" tubing (1.5" I.D.) and place well in production.

It is our belief the 20-40 Vulcan sand will prevent the casing failure from hurting the formation while we are waiting for spring weather conditions to fix the casing failure permanently. Our belief that the sand will act as a bridge plug is substantiated by using same to cement 2 7/8 inside 4 1/2 on other wells we have repaired in the past.

The following information is pertinent on this well:

Perfs 5024-5246
PBTD 5327

DEC 31 1984

OIL CON. DIV.

DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Elizabeth B. Keeshan

TITLE

Comptroller

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

DEC 28 1984

M. MILLENBACH

AREA MANAGER

*See Instructions on Reverse Side

NMOCC