

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM - 6682	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BCO, Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 135 Grant, Santa Fe, N.M. 87501		8. FARM OR LEASE NAME Federal B	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850 FSL 880 FWL Sec. 34 T23N R7W At top prod. interval reported below Same At total depth Same		9. WELL NO. 4	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 4-21-79		16. DATE T.D. REACHED 4-27-79	
17. DATE COMPL. (Ready to prod.) 7-5-79		18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 6886 GR.	
19. ELEV. CASINGHEAD 6889		10. FIELD AND POOL, OR WILDCAT Undesignated Gallup	
20. TOTAL DEPTH, MD & TVD 5313		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA 34 T23N R7W NMPM	
21. PLUG, BACK T.D., MD & TVD 5269		12. COUNTY OR PARISH Sandoval	
22. IF MULTIPLE COMPL., HOW MANY*		13. STATE NM	
23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4932 - 5150 Gallup	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electrical, Compensated Density, Gamma Ray Neutron, Cement bond log,	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) one 3 1/8" select fire shot at 4932, 4936, 4940, 5051, 5054, 5058, 5074.5, 5092, 5114, 5134, 5150		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 4932 - 5150 AMOUNT AND KIND OF MATERIAL USED 500 gals 7 1/2% MCA acid 125,000# 10-20 sand with 78,000 gals. 10# gel treated water	
33.* PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Gas sold to EPNG thru BCO S. Lybrook Gathering Line	
35. LIST OF ATTACHMENTS All previously sent.		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>Harry R. Bigbee</u>		TITLE <u>President</u> DATE <u>7/9/79</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all wells, whether leased to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CONED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH, INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH TOP	TRUE VERT. DEPTH
				Gallup	4928 4880	4928 4880