DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION form C-104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Elfective 1-1-65 FILE U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND DEFICE OIL TRA' "ORTER API 30-043-20340 OPERALGR PROPATION OFFICE Operator BCO, Inc. 135 Grant, Santa Fe, New Mexico 97501 Reason(s) for filing (Check proper box) Other (l'lease explain) X New Well Recompletion OIL Dry Gas Change in Ownership Condensate If change of ownership give name and address of previous DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. Federal B 4 Undesignated Gallup State, Federal or Fee NM-6682 Fed Location 1850 880 Feet From The Feet From The Unit Letter Line and Township 23N 7W Sandoval NMPM, DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Transporter of Oil 🛣 Address (Give address to which approved copy of this form is to be sent) Name of Authorized BCO, Inc. 135 Grant, Santa Fe, N.M. 87501 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas 135 Grant, Santa Fe, N.M. 87501 Is gas actually connected? When 1st sale 7-5-79 BCO, Inc. - S Lybrook Gathering Line P.ge. Twp. If well produces oil or liquids, 23N 34 December, 1978 give location of tanks. Yes If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well New Well Same Resty. Diff. Resty. Gas Well Plug Back Designate Type of Completion - (X) X X Date Compl. Ready to Prod. Total Depth P.B.T.D. Date Spudded 4-21-79 7-5-79 5313 <u> 5269</u> Elevations (DF, RKB, RT, GR, etc., Tubing Depth Top Oll/Gas Pay Name of Producing Formation 5156 GR 6886 Gallup 4932 Depth Casing Shoe one 3 1/8" select shot at 4932, 4936, 4940, 5051, 5054, 5058, 5285 5074.5, 5092, 5114, 5134, 5150 TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE 12 1/4 24.0# 8 5/8 142 100 7 7/8 10.5# 4 1/2 5285 175 2 3/8 5156 4 1/2 4.7# None (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Gas lift 6-29-79 7-5-79 Length of Test Tubing Pressure Casing Pressure Choke Size 800 1000 - 800 24 Hours <u>Open</u> Gas - MCF Water - Bble. Actual Pred. During Test Oil-Bbls 7-5-79 19 **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF 101313 Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Bisions OIL CONSERVATION CERTIFICATE OF COMPLIANCE 11 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed by A. R. Kendrick SUPERVISOR DISTRICT # ? TITLE _ This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. President

Fill out only Sections I. II. III. and VI for changes of owner, ill name or number, or transporter, or other such change of condition.

omplated wells.

Separate Forms C-104 must be filed for each pool in multiply

(Title)

(Date)

7/9/79