Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.: NM-6682

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Federal B

9. WELL NO.: 4

10. FIELD AND POOL, OR WILDCAT: Undesginated Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 34 T23N R7W

12. COUNTY OR PARISH: Sandoval

13. STATE: NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR: BCO, Inc.

3. ADDRESS OF OPERATOR: 135 Grant, Santa Fe, New Mexico 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface: 1850 FSL 880' FWL Sec. 34 T23N R7W

RECEIVED
OCT 14 1982
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): GR 6886

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[X]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-9-82 Verbal approval for work received from Richard Bell with Minerals Management.

9-10-82 Set BP at 4588'. Determined hole at 3768' - 3783'.

9-11-82 Set packer at 3473'. Mixed 300 sacks Class H, 4# salt, 2% CaCl, yield 1.20. Final squeeze pressure 1450#'s.

9-14-82 to 9-16-82 Drilled cement. Tested hole and it held. Removed RBP, swabbed well and placed back in production.

APPROVED
OCT 20 1982
OIL CON. DIV.
DIST. 3

ACCEPTED FOR RECORD
OCT 19 1982
FARMINGTON DISTRICT
BY

18. I hereby certify that the foregoing is true and correct

SIGNED John L. Classic TITLE Office Manager DATE 10/11/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NMOCC