

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Submit in triplicate
(Other instructions on reverse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
BCO, Inc.

3. ADDRESS OF OPERATOR
135 Grant, Santa Fe, NM 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1850 FSL 880' FWL Sec. 34 T23N R7W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR 6886

5. LEASE DESIGNATION AND SERIAL NO.
NM-6682

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal B

9. WELL NO.
4

10. FIELD AND POOL, OR WILDCAT
Alamito Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 34 T23N R7W

12. COUNTY OR PARISH
Sandoval

13. STATE
NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☒

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Repaired leak in casing with cement as per the attached work detail.

RECEIVED
OCT 01 1992
OIL CON. DIV
DIST. 3

RECEIVED
OCT 28 1992
OIL CON. DIV
DIST. 3

8. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Petroleum Engineer DATE 9-24-92

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE [Signature] DATE SEP 28 1992

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY [Signature]

**ATTACHMENT TO SUNDRY NOTICE
CASING REPAIR WORKOVER
Federal "B" No. 4**

09/21/91 - Rigged up Tripple "P" well service. Tagged bottom at 5220'. Pulled tubing (166 joints, 5145'). Ran in hole with bridge plug and set at 4535'. Tested to 2000 psig. Pressured up on annulus to 1500 psig and had 50 psi/minute pressure loss.

09/22/92 - Set packer at 3750' (above old squeezes) and determined that hole was below. Set packer at 3957' (below old squeezes) and determined that hole was above. Hole isolated between 3750'-3957'.

Added tailpipe to packer. Spotted sand atop bridge plug. Spotted 30 sx (6.3 bbl) class "B" cement containing 0.5% Halad 322 from 3959' to 3561'. Cement was mixed at 15.6 lb/gal to yield 1.18 cubic feet per sack. Reversed clean with end of tailpipe at 3600'. Set packer and squeezed to 2000 psig, pumping a total of 1/4 bbl.

Pulled packer.

09/23/92 - Ran in hole with bit and tagged cement at 3648'. Drilled hard cement to 3970' and fell through. Cleaned sand off top of bridge plug. Pulled bit.

09/24/92 - Tested casing to 2000 psig for 20 minutes. No pressure loss. Retrieved bridge plug. Landed tubing at 5157' (166 joints plus seating nipple and notched collar). Swabbed well.

09/25/92 - Released rig and returned to production.