

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL GAS
☒ WELL ☐ WELL ☐ OTHER

2. NAME OF OPERATOR

QUESTAR EXPLORATION AND PRODUCTION COMPANY

3. ADDRESS AND TELEPHONE NO.

1331 SEVENTEENTH STREET, SUITE 800, DENVER, CO 80202 303-672-6900

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1850' FSL, 800' FWL; Sec. 34, T23N, R7W, NMPM

5. Lease Serial No.

NMMN-6682

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

Federal B #4

9. API Well No.

30-043-20340

10. Field and Pool, or Exploratory Area

Alamito Gallup

11. County, Parish, State

Sandoval, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, A Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Questar Exploration and Production Company has plugged and abandoned the subject well. See attached report.

2002 JUN 13 AM 11:50
070 FARMINGTON NM
FARMINGTON NM

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Bea Steele

Title Sr. Engineering Analyst

Signature

Bea Steele

Date June 10, 2002

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

JUN 26 2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BY

FARMINGTON COPY

NM000

**KEY ENERGY SERVICES
P&A OPERATION
CEMENT SERVICE REPORT**

WELL NAME: FEDERAL B4

TOTAL PLUGS: 4

DATE STARTED: 5-6-02

TOTAL SACKS: 323

DATE COMPLETED: 5-8-02

WITNESS: RON SNOW
BLM

MOL. RU. ND WELL HEAD & NU BOP. TOOH W/2 3/8" TBNG. RIH W/GAUGE RING TO
4890'. SET CIBP @ 4880'.

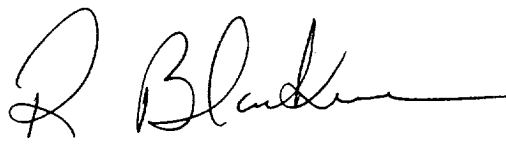
PLUG #1: 4880'-4694'. 25 SX. PERF @ 3080'. RET SET @ 3030'. NO RATE.

PLUG #2: 3030'-2930'. 15 SX. PERF @ 1547'. RET @ 1497'.

PLUG #3: 1547'-878'. 208 SX. (150 SX OUTSIDE & 58 SX INSIDE. LD TUBING
PERF @ 192'. NO RATE. PERF @ 142'.

PLUG #4 142'-SURFACE. 75 SX.

ND BOP & CUT OFF WELL HEAD. INSTALL DRY HOLE MARKER.



RANDY BLACKMON
P&A SUPERVISOR