SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

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<u>ب ب</u>	- 07 -	? ~~(ノングタ
5 TEARS	DECIVIVAD	ION AND GE	

						5. LEASE DESIGNATION	
	GEOLO	GICAL SURV	EY			NM-6676	
APPLICATION	I FOR PERMIT	TO DRILL, I	DEEPE	N, OR PLUG E	BACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
a. Type of work					NAME		
DRII	LL XX	DEEPEN		PLUG BA	CK 🗀		
=	S OTHER			NGLE XX MULTIP	LE	8. FARM OR LEASE NA	ME
NAME OF OPERATOR	EDE LES OTHER					Federal 29	9-22-6
В	enson Minera	1 Group,	Inc.			9. WELL NO.	
ADDRESS OF OPERATOR	nda Tower, 5	55 17th S	tree	t		1	
Denver, Co	lorado 8020 eport location clearly an	2	th one S	tata requirements *)		10. FIELD AND POOL,	1
At curface				n 29-T22N-R6	TAT	Wildcat (BLK.
		1111, 50	.0 010	11 25 122N 10	" _	AND SURVEY OR A	REA
At proposed prod. zone					NE SEZNS	R6₩ ²⁹ ,	
. DISTANCE IN MILES A	AND DIRECTION FROM NE.	AREST TOWN OR POS	T OFFIC	C *		12. COUNTY OR PARISI	H 13. STATE
	th of Counse	lor, N.M.				Sandoval	NM
DISTANCE FROM PROPO LOCATION TO NEAREST	•	11701	Ī	OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL	_
PROPERTY OR LEASE L (Also to nearest drig	g. unit line, if any)	1170'		,160.92	20 705	-160	
B. DISTANCE FROM PROPORTION NEAREST WELL, DE OR APPLIED FOR, ON THE	RILLING, COMPLETED,	None	_	140	1 _	rary or cable tools Rotary	
. ELEVATIONS (Show whe					1 10	22. APPROX. DATE W	OBK WILL START*
6928 GR.	,					As soon a	as permitt
		PROPOSED CASI	NG ANI	CEMENTING PROGR.	AM	- :	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	TOOT	SETTING DEPTH	<u> </u>	QUANTITY OF CEME	INT
12¼"	7" used	23		100	100	sx. circ.	
64"	4½" new	9.5		2140	223	sx. circ.	
The above we Completion i	ntervals and logs. This	drilled to stimulate acreage	ion is n	aluate the C program will ot dedicated	Chacra be do	formation etermined fi gas purchas	rom ser.
The above we completion in the study of additional i	ntervals and logs. This	drilled to stimulate acreage equired b	ion is n y NI	aluate the O program will ot dedicated L-6 for the	Chacra be do	formation etermined for gas purchase cation to define the design of the	rom ser. rill
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*See Instructions On Reverse Side

U. S. GEOLOGICAL SURVEY DURANGO, COLO.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section

				or the geetton.	
Operator RENSON MT	INERAL GROUP,	INC.	FEDERAL 29-2	22_6	Well No.
Unit Letter	Section Section	Township	Range	County	
I	29	22N	6W	Sandoval	
Actual Footage Lo					
1670 Ground Level Elev	feet from the Producing F		ine and 1170	feet from the East	line Dedicated Acreage:
6928	Chacı		1 14 0 33 27	gnated	160 Acres
			ject well by colored penci		
interest a	and royalty).		he well, outline each and	•	
dated by	communitization,	unitization, force answer is "yes,"	-		
this form No allowa	if necessary.) able will be assig	ned to the well u	until all interests have bee	n consolidated (by comm	unitization, unitization,
1	1		i		CERTIFICATION
		Sec	29	Name Pau Pro Position Benson Company Ma Date I hereby coshown on the notes of accounder my sou	atify that the information con- in is true and complete to the knowledge and belief. Il C. Ellison oduction Manager Mineral Group, ay 31, 1978 ertify that the well location is plat was plotted from field tual surveys made by me or appreciation, and that the same correct to the best of my and belief.
			16701	Date Surveyed Play 17. Registered Free and/or/Land S Free B. Certificate No.	1978 ofessional Engineer urveyor Kerr Jr.
0 330 660	90 1320 1650 1	80 2310 2640	2000 1500 1000	500 0 3950	WE HAVE

SUPPLEMENTAL INFORMATION TO FORM 9-221C REQUIRED BY NTL-6 Federal 29-22-6 Well #1 1670' FSL & 1170' FEL Section 29-T22N-R6W Sandoval County, New Mexico

The geologic name of the surface formation is: Tertiary Paleocene

The estimated tops of important geological formations bearing hydrocarbons to be drilled are:

Formation	Depth	Elevation
Pictured Cliffs Chacra	1359 1744	+5575 +5190
Total Depth .	2140	

Estimated K.B. elevation: 6934 K.B.

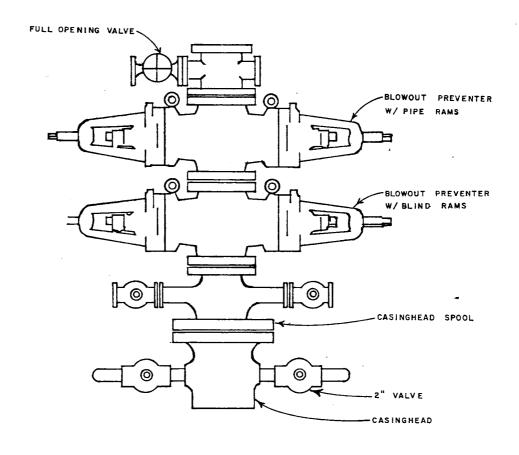
Estimated Depth	<u>Casing</u> <u>Size</u>	Casing Weight	Hole Size	Sacks Cement	Type
100	7" Used	23	12¼"	100	Class "B" 2% CaCl2
2140	4½" New	9.5	6¼"	50 173	Class "B" Class "B" 50-50 Poz mix, 6% gel with ¼# Celloflake/sack

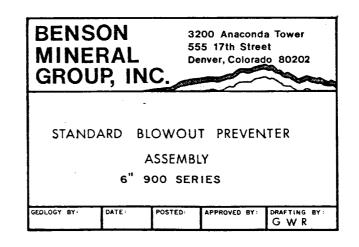
Benson Mineral Group Inc.'s standard blowout prevention will be employed, see the attached drawing of the preventor design.

Drilling fluid to be a low solids non-dispersed mud system.

The logging program will be as follows: Induction-Electric and Compensated Density-Gamma Ray from surface casing point to total depth.

Past experience in this area has shown that no abnormal pressures, temperatures, or hydrogen sulfide gas will be encountered.





MULTI-POINT SURFACE USE PLAN

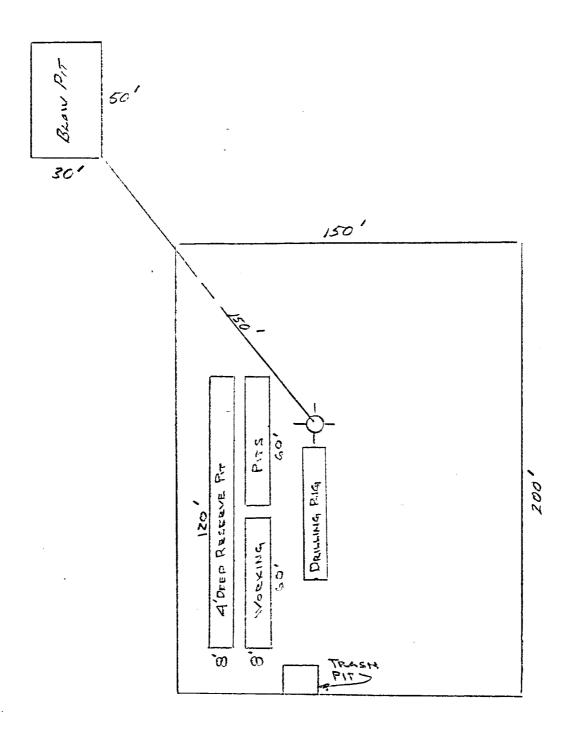
Federal 29-22-6 Well #1 1670' FSL & 1170' FEL, Section 29-T22N-R6W

SANDOVAL COUNTY, NEW MEXICO

- 1. The attached road map and sketch show the proposed route to the location and distances from towns.
- 2. An access road of 2,000 feet will be constructed as a new permanent road to location.
- Existing oil and gas wells within a one-mile radius of our proposed well have been spotted on the vicinity map.
- 4. There are no storage tanks or facilities located within a one-mile radius of our proposed location.
- 5. Water will be hauled by truck from various existing water sources over existing permanent roads.
- 6. No construction materials will be hauled in for this location. Material from high points on location will be used to level location for proper drilling.
- 7. A 20' X 120' pit will be built on location to hold all drilling waste. Upon completion of well, all waste and liquid will be hauled by truck and bladed into existing roads. All other waste will be covered in 20' X 120' reserve pit.
- 8. There are neither airstrips nor camps in the vicinity.
- 9. The well site layout, reserve, burn and trash pits are shown on the attached Drill Site Specification Sheet.
- 10. Restoration of the surface will be accomplished by cleaning up and leveling upon completion of the well. Drilling mud will be hauled away and the reserve pit back filled. Reseeding of the site will be carried out as detailed by the Surface Management Agency at the time at the site examination.
- 11. The general topography and soil characteristics consist of fairly level terrain with vegetation of sagebrush and a few small pinion trees.
 - Representatives of the U.S. Geological Survey's Durango Office and Bureau of Land Management's Farmington Office will inspect the site. Cultural resources inspection will be conducted by an archaeologist from San Juan College or Salmon Ruins.
- 12. A Certification Statement by Benson Mineral Group, Inc.'s representative is included.

ROAD DATA 1960

repared by the Zenig Map Service (BEGN), Corps of Engineers, U.S.



PROPOSED LOCATION

Federal 29-22-6 Well #1 1670' FSL & 1170' FEL Section 29-T22N-R6W SANDOVAL COUNTY, NEW MEXICO

CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by BENSON MINERAL GROUP, and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

	6/1/18	Fack Ellin
Date		Paul C. Ellison
		-
		Production Manager

Benson Mineral Group Inc.'s Representative:

Paul C. Ellison

Phone: Office: 303-893-0883; Home: 303-979-9021

Address: 3200 Anaconda Tower

555 17th Street

Denver, Colorado 80202