

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

Noo-C-14-20-5592

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo 9-22-7

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

F

Section 9-T22N-R7W

12. COUNTY OR PARISH

Sandoval

13. STATE

NM

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL WELL OTHER	
2. NAME OF OPERATOR Benson Mineral Group, Inc.	
3. ADDRESS OF OPERATOR 3200 Anaconda Tower, 555 17th St., Denver, CO 80202	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1700' FWL & 1590' FNL Section 9-T22N-R7W	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6805 GR

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐Operations Update ☒(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

9-8-78: Run 2 3/8" tbg to 1762'.

9-15-78: Blow well to clean up.

10-15-78: Pmp well.

10-16-78: Pmp well. Prod 30 MCFD. Not pmping any fluid.

10-17-78: Pulled rods and pmp. Pmp plunger shaft bent. Change pmp.

10-18-78: Pmp well. Prod 44 MCFD and est 50 BWPD.

10-24-78: WO mechanic to repair pmp unit engine.

11-8-78: WO mechanic. Engine repaired but would not start.

1-9-79: Unit repaired. Pmp well.

12-78: Pmp well. Prod 25 MCFD. Well pmping off intermittently.

14-78: Pmp well. Prod 20 MCFD and est 45 BWPD.

16-78: Pmp well. Prod 18 MCFD and est 30 BWPD. Pounding fluid very hard.

18. I hereby certify that the foregoing is true and correct

SIGNED

Paul C. Ellison

TITLE

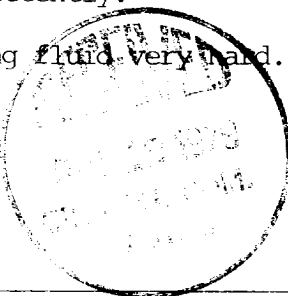
Production Manager

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
DATE OCT 10 1979OCT 10 1979  
DATEU. S. GEOLOGICAL SURVEY  
DURANGO, COLO.

\*See Instructions on Reverse Side