STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

PO. 00 100110 6EC		I	
DISTRIBUTION			
BANTA PE			
FILE			
U.S.G.S.			
LANG OFFICE			
TRANSPORTER	GIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE

AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL G

AUTHORIZATION TO TRANSP	URI OIL AND NATURAL GAS				
<u>I</u>					
Operator					
PITCO Production Company					
1790 One Williams Center, Tulsa, Oklahoma	74172				
Reason(s) for filing (Check proper box)	Other (Please explain)				
New Well Change in Transporter of:					
I Nee pair	r Gas				
I Hecompletion	ndensate				
Change in Canada					
If change of ownership give name MCO Resources (Integrated) Corp., formerly Integrated Energy, Inc.,					
MCO Plaza, 5718 Westheimer, Houston, Texas 77057.					
II. DESCRIPTION OF WELL AND LEASE					
II. DESCRIPTION OF WELL MAD ESTABLE No. Pool Name, Including Fo	rmation Kind of Lease No. NOO-C-14				
Navajo 10-22-7 1 Rusty Chacra	State, Federal or Fee Navajo 20-5594				
Location					
1100 control South time	and 1790 Feet From The West				
Unit Letter N : 1100 Feet From the Bottlin Com					
Line of Section 10 Township 22N Range	7W NMPM, Sandoval County				
Cino di Bottoni	•				
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	GAS Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of CII or Condensate	Address (Give address to which approved copy by this join to be some				
	Address (Give address to which approved copy of this form is to be sent)				
Texaco Oils Inc.	P. O. Box 52332, Houston, Texas 77052				
If well produces oil or liquids, Unit Sec. Twp. Rgs.	is dis actually consistent				
give location of tanks.	Yes 5-7-82				
If this production is commingled with that from any other lease or pool,	give commingling order number:				
NOTE: Complete Parts IV and V on reverse side if necessary.	11				
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION 0.0 1006				
	APPROVED MAR 2.8, 1986				
I hereby certify that the rules and regulations of the Oil Conservation Division have					
been complied with and that the information given is true and complete to the best of	By Drank J. Java				
my knowledge and belief.	SUPERVISOR DISTRICT 3				
	TITLE				
	This form is to be filed in compliance with RULE 1104.				
(11) Auch					
Rick Couch (Signature)	wait, this form must be accompanied by a tabulation of the deviation				
Landman	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-				
(Title)	able on new and recompleted wells.				
March 25, 1986	Fill out only Sections I. II. III. and V! for changes of owner,				
well name or number, or transporter, or other such change of condition					
Separate Forms C-104 must be filed for each pool in multiply completed wells.					

MAR 2 81986

CIL CON. DIVA.

Actual Prod. During Test Actual Prod. Test-MCF/D Testing Method (pital, back pr.)	Length of Test Tubing Pressure (Shut-is)	Bbis. Condensate/MMCF	Gas-MCF Gravity of Condensate	
GAS WELL	Oil-Bbis.	Water - Bbis.	Gas - MCF	
Autes Frod, During 1881	O11-Bbis.	Water + Bbls.	Gas - MCF	
Actual Prod. During Test			,	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	Producing Method (Flow, pump, gas lift, etc.)	
OIB WEEL	FOR ALLOWABLE (Test must be able for this	e after recovery of total volume of load e depth or be for full 24 hours)	oil and must be equal to or exceed top allow-	
			JACKS CEMEN!	
HOLE SIZE	CASING & TUBING SIZE	AND CEMENTING RECORD DEPTH SET	SACKS CEMENT	
·	TUBING CASING	AND CENEUTING DECORD		
Perforations			Depth Casing Shoe	
Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded	Date Compl. Donators 5	*		
Designate Type of Completi	1			

IV. COMPLETION DATA