

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☒	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR INTEGRATED ENERGY INC.						RECEIVED	
3. ADDRESS OF OPERATOR P.O. BOX 61585- HOUSTON, TEXAS 77208						APR 8 1983	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1060' FEL & 1660' FSL At top prod. interval reported below At total depth						U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.	
14. PERMIT NO. N/A				DATE ISSUED 7/5/78			
15. DATE SPUDDED 7/17/78		16. DATE T.D. REACHED 7/19/78		17. DATE COMPL. (Ready to prod.) N/A		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 6833' GL	
19. ELEV. CASINGHEAD N/A 6833'		20. TOTAL DEPTH, MD & TVD 1875'		21. PLUG, BACK T.D., MD & TVD 1697'		22. IF MULTIPLE COMPL., HOW MANY N/A	
23. INTERVALS DRILLED BY SUREFACE TO TD.		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 1532' - 1578' UPPER LA VENTANA (CHACRA)		25. WAS DIRECTIONAL SURVEY MADE YES		26. TYPE ELECTRIC AND OTHER LOGS RUN GAMMA RAY, COMP. FORM. DENSITY, INDUCTION ELECTRICAL	
27. WAS WELL CORED NO		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) 1719'-23'; 1729'-36'; 1742'-50'; 1770'-82' with 1 shot per foot New Perfs: 1532'-37'; 1541'-78' with 1 shot per foot		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 1719'-1782' acidize fracture AMOUNT AND KIND OF MATERIAL USED with 1 shot per foot 15,000 gal foam 30,000# 10-20 sand		33. PRODUCTION DATE FIRST PRODUCTION well non-productive, uneconomical---proposed P&A. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Two copies each of the logs as listed in item #26 on this form.		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED <i>Shelley R. Santoguttieri</i> TITLE REGULATORY COORDINATOR		ACCEPTED FOR RECORD DATE 4/5/83	

*(See Instructions and Spaces for Additional Data on Reverse Side)

APR 12 1983

NMOCC

FARMINGTON DISTRICT

BY

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo Kirkland Shale Fruitland Sand Picture Cliffs Lewis Shale Chacra	554 256 ' 6 28 554 ' 8 55 1168' 1326' 1518'				