

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See other instructions
reverse)Form approved
Budget Bureau No. 42-R355.6.**WELL COMPLETION OR RECOMPLETION REPORT AND LOG ***

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 6674	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Benson Mineral Group, Inc.		7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR 1726 Champa Street, Suite 600, Denver, CO 80202		8. FARM OR LEASE NAME Federal 10-21-5	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1170' FWL & 1100' FNL, Sec. 10-T21N-R5W At top prod. interval reported below At total depth		9. WELL NO. No. 1	
14. PERMIT NO. _____		10. FIELD AND POOL, OR WILDCAT Wildcat	
DATE ISSUED OCT 7 - 1981 OIL CON. COM. DIST. 3		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 10-T21N-R5W	
12. COUNTY OR PARISH Sandoval		13. STATE NM	
15. DATE SPUDDED 6-29-78	16. DATE T.D. REACHED 7-5-78	17. DATE COMPL. (Ready to prod.) -	18. ELEVATIONS (DF, RES, RT, GR, ETC.) 7175 GR
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 2275'		
21. PLUG, BACK T.D., MD & TVD 2263'	22. IF MULTIPLE COMPL., HOW MANY? None	23. INTERVALS DRILLED BY →	24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* This well is not productive
25. WAS DIRECTIONAL SURVEY MADE NO			26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Formation Density Log
27. WAS WELL CORED NO			
28. CASING RECORD (Report all strings set in well)			
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
7"		97'	8 3/4"
4 1/2"	10.5#	2263'	6 1/4"
			CEMENTING RECORD
			50 sx class "B" 3% CaCL
			260 sx 50-50 POZ, 6% gel
			1/4# celloflake/sx, 50 sx
			class "B" neat
			AMOUNT PULLED
			None
			None
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	PACKER SET (MD)
			2 3/8"
			2092'
			None
30. TUBING RECORD			
31. PERFORATION RECORD (Interval, size and number) 1985 - 2020; 2050-78; x 1 SPF			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1985-2078'		Foam frac x 40,000# 10-20 sd	
		20,000 gal 70 quality foam	
33. PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in) SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
			→
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
			TSIM 9
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			TEST WITNESSED BY
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED	TITLE		DATE
Paul C. Ellison	Vice President		4/23/80

*(See Instructions and Spaces for Additional Data on Reverse Side)

MAY - 8 1980

FARMINGTON DISTRICT

BY M. L. Kuchera

OPERATOR