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**NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS'**

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

B.R.

Operator
CHACE OIL COMPANY, INC.

Address
313 Washington S.E. Albuquerque, NM 87108

Reason(s) for filing (Check proper box)
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Chace Apache 54	Well No. 1	Pool Name, Including Formation Chacon Dakota	Kind of Lease Jicarilla Apache State, Federal or Fee	Lease No. 54
Location Unit Letter "A" ; 990 Feet From The East Line and 900 Feet From The North Line of Section 3 Township 22N Range 3W , NMPM, Sandoval County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> PERMIAN OIL CORPORATION	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, TX 77001
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> EL PASO NATURAL GAS COMPANY	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, TX 79978
If well produces oil or liquids, give location of tanks. Unit A Sec. 3 Twp. 22N Rge. 3W	Is gas actually connected? No When _____

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 9-12-78	Date Compl. Ready to Prod. 10-8-78	Total Depth 7313'	P.B.T.D. 7273'					
Elevations (DF, RKB, RT, GR, etc.) 7162 GR	Name of Producing Formation Dakota	Top Oil/Gas Pay 6838'	Tubing Depth 6910'					
Perforations			Depth Casing Shoe 7313'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
9-5/8"	8-5/8"	269'	200
7-7/8"	4-1/2"	7313'	800

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-8-78	Date of Test 10-8-78	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 3 hrs.	Tubing Pressure 1000 psig	Casing Pressure 1700	Choke Size 1"
Actual Prod. During Test	Oil - Bble. 30 bbls	Water - Bble. 0	Gas - MCF 101

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Roger McCarty
(Signature)
President
(Title)
October 9, 1978
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY **Original Signed by A. R. Kendrick**

TITLE _____

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.