	DISTRIBUTION	NEW MEXICO OIL CO	INSERVATION COMMISSION	Form C-104
	SANTA FE	REOUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Supersedes Old C-104 and C- Effective 1-1-65
}	U.S.G.S.			
-	LAND OFFICE			
	TRANSPORTER GAS			
	OPERATOR PROPATION OFFICE			
۱۰ ا	Operator Chace Oil Company, Inc.			
	Address			
	313 Washington, S.E., A	1buquerque, NM 87108	Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Gas Casinghead Gas Condens	7 1	
ł	Change in Ownership			,
	If change of ownership give name and address of previous owner			
Ι.	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including Fo	rmation Kind of Lea	ose Jicarilla Lecse No
	Chace Apache 54	1 West Lindrith Ga		Gran or Fee Indian 54
	Location		000	
	Unit Letter:99	O Feet From The east Line	and 900 Feet From	The north
	Line of Section 3 Town	rishlp 22N . Range	3W , NMPM, Sand	doval County
11.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S	
	None of Authorized Transporter of Oil XX or Condensate Address (Give address to which approved copy of this form is to be sent) Permian Corporation Box 1702, Farmington, NM 87499			
		ine of Authorized Transporter of Cosinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent)		
	El Paso Natural Gas Company Box 1492, El Paso, TX 79978 Unit Sec. Twp. P.ge. Is gas actually connected? When			
	If well produces oil or liquids, give location of tanks.	A 3 22N 3W	Yes	11-20-78
	If this production is commingled with	h that from any other lease or pool,	give commingling order number:	
V.	Designate Type of Completion		New Well Workover Deepen	Plug Bock Some Res'v. Diff. Res
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	9-12-78	11-19-83	7313' KB	7002 KB
	Flevations (DF, RKB, RT, GR, etc.; 7162' GR; 7174' KB	Name of Producing Formation Gallup-Dakota	Top 01/Gas Pay 58131	6910' KB
	Perforations Dakota 'A': 6836		_	Depth Casing Shoe
	Dakota 'B': 6934'-6967' Gallup: 5813'-6004' 6471'-6577' TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	·			
V .	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fier recovery of socal volume of load c	oil and must be equal to or exceed top all
	OIL. WELL Dote First New Oil Run To Tanks Dote of Test Dote First New Oil Run To Tanks Dote of Test Producing Method (Flow, pump, gas lift, etc.)			
		T. V. D.	Cosing Pressure ()	F. Chota Size
	Length of Test	Tubing Pressure		(a)
	Actual Pred. During Test	Oil-Bbls.	JUN 2 1 13	Gon-MCF
	GAS WELL. OIL CON. DIV			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensors/MMDIST.	Gravity of Condensate
				Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Chore Site
/I.	CERTIFICATE OF COMPLIANCE	DE	OIL CONSER	VATION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED JUN 21 1984	
	Commission have been complied wabove is true and complete to the	with and that the information given	BY_ Trank	1(1)
		, -		ERVISOR DISTRICT # 3
	\mathcal{A}_{i} . \mathcal{N}		This form is to be filed	in compliance with RULE 1104.
	Sign	elw ff	If this is a request for all	llowable for a newly drilled or deeps mounied by a tabulation of the devis
	Dresident	··	tests taken on the well in ac	coordance with RULE 111.

President

June 18, 1984

(Title)

(Date)

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of own ell name or number, or transporter, or other such change of condit

Separate Forms C-104 must be filed for each pool in multi-completed wells.