Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

UNITED STATES reverse side) DEPARTMENT OF THE INTERIOR							DESIGNATION	-20	<u> 352</u>	
GEOLOGICAL SURVEY									il NO.	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							Jicarilla 54 6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
1a. TIPB OF WORK							Jicarilla Apache			
DRILL ☐ DEEPEN ☐ PLUG BACK ☐							AGREEMENT NA	MB C		
b. Tipe of well oil YMY cas single py multiple "							8. FARM OR LEASE NAME			
O'IL WELL OTHER SINGLE MULTIPLE ZONE ZONE ZONE							100 E	-	u -	
CHACE OIL COMPANY, INC.							ce Apac	ne 🍛	-	
8. ADDRESS OF OPERATOR							7 2			
							10. FIRLD AND POOL, OR WILDCAT			
							Chacon Dakota ext			
							Sec. 34, T23N, R3W			
							= =	i, mai		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Regina, NM 11 miles north							lova 1	13. STAT	CB	
15. DISTANCE FROM PROPOSED 16. NO. OF ACRES IN LEASE 17. NO. O										
PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)				2560	TO THE SOL					
18. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.				ROPOSED DEPTH	Rotary					
OR APPLIED FOR, ON THIS LEASE, PT. 2400 1 7500 — F 21. ELEVATIONS (Show whether DF, RT, GR, etc.)							BOX. DATE WOR	K WILL 8	TART*	
7233 GR										
23.	I	PROPOSED CASII	NG ANI	CEMENTING PROGRA	.M. ∄ ਲੂੰ		5 1 5	- E &		
SIZE OF HOLE SIZE OF CASING WEIGHT PER FO				OOT SETTING DEPTH		QUAN	TITY OF CEMEN	<u>, 122 - 54</u> [* 6] [5		
13-1/2"	8-5/8"	26#	250'		- <u>-</u>	225 s		<u> </u>	<u>e</u>	
					<u> </u>	3 <u>1</u> 1		F }	<u>C</u> .	
					Laib		April 1	70 H	וועכ	
			(C ×)							
Drill 265' 13½ surface hole, set 250' 8-5/8" csg. Cement								- sur f	ace	
with 225 sxs. Using oil base mud (15%) oil and adequate BOP: drill a									а	
/-7/8" hole to 7500' to test the Dakota formation. If productive run									un	
42" 10.5# or heavier casing to total depth and cement in stages to										
cover the producing zones including the Pictured Cliffs formation. If non-productive, plug and abandon. The BOP to be a Schaeffer couble									A	
If non-productive, plug and abandon. The BOP to be a Schaeffer double gate Hydraulic tested to 5000#.									<i>†</i> ٣	
•				EIVE	D ₹	total		15 C		
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1070 m								NE FEC!	N. /	
JUN 2 6 1978						2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1	Contraction of the	計 3		
The second bubbles of								lua Jenu		
IN ABOVE SPACE DESCRIPE PROPOSED PROGRAM: If proposal is to deepen or plug back, give the on present produ							and proposed	new prod	luctive	
sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured preventer program, it and							rertical depths	. ₹Give b	lowout	
24.	Gna (7				<u>후 주는 트</u> 프 글등 포				
SIGNED LOGGE	e This C	ary TIT	le	President	Hat		$-\frac{1}{6}-2\frac{5}{2}$.≟78		
(This space for Feder	al or State office use)									
	·					T En		161		
PERMIT NO				APPROVAL DATE	::	<u>ਹੈ ਹੈ ਦਾ ਹੈ</u> ਉਸ ਨਾਜ਼ਾਂ ਤ	<u> </u>	24 T		
APPROVED BY		TIT	LB		ν ν	- F - 3		# 15 mg		
CONDITIONS OF APPROVA						1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		167		
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NEW MEXICO OIL CONSERVATION CO. SSION -WELL LOCATION AND ACREAGE DEDICATION PLAT

Form. C-1/1 Supersedes C-128 Effective 1-1-(1

All distances must be from the outer boundaries of the Section Well No. D; · : ator 54 CHACE APACHE CHACE OIL COMPANY Township Unit Letter Section 3 WEST SANDOVAL 34 23 NORTH K Actual Fastage Leagues of Wells WEST 1850 SOUTH 1850 edicated Acreage: Producing Formation DAKOTAEX 160 DAKOTA 7233 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and rovalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation _ Yes If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information conis true and complete to the knowledge and belief. Royce McCary President Chace Oil Company, Inc June 22, 1978 34 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or is true and correct to the best of my knowledge and belief. JUN 2 6 1978 S. GEDLOGICAL SURVEY t mod, cato. 6 June 1978 James P. Leese 1463

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