

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____
b. TYPE OF COMPLETION:					
NEW WELL ☒		WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐
2. NAME OF OPERATOR Chace Oil Company, Inc.					
3. ADDRESS OF OPERATOR 313 Washington S.E. Albuquerque, NM 87108					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit "K" 1850' SL & 1850' WL At top prod. interval reported below At total depth					
14. PERMIT NO.		DATE ISSUED			
15. DATE SPUDDED 6/4/79		16. DATE T.D. REACHED 6/18/79		17. DATE COMPL. (Ready to prod.) 6/27/79	
20. TOTAL DEPTH, MD & TVD 7350		21. PLUG, BACK T.D., MD & TVD 7283		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 7233 GR	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7054 - 7078 6954 - 6978		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY → 0-7350	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction		25. WAS DIRECTIONAL SURVEY MADE YES		19. ELEV. CASINGHEAD 7234	
27. WAS WELL CORED		12. COUNTY OR PARISH Sandoval			
13. STATE NM		5. LEASE DESIGNATION AND SERIAL NO. Jicarilla 54			
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache		7. UNIT AGREEMENT NAME			
8. FARM OR LEASE NAME Chace Apache		9. WELL NO. 7			
10. FIELD AND POOL, OR WILDCAT		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 34, T23N, R3W			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8-5/8"		26		260	
4-1/2"		11.6		7339	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
10-3/4"		180 SXS		-	
7-7/8"		700 SXS		-	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
2-3/8		7056		PACKER SET (MD)	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)					
6954 - 6978		7054 - 7078		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6954 - 6978		7054 - 7078		DEPTH INTERVAL (MD)	
6954 - 6978		7054 - 7078		AMOUNT AND KIND OF MATERIAL USED	
6954 - 6978		7054 - 7078		Gel water 40,000 gal. & 60,000# 20-40 sand	
6954 - 6978		7054 - 7078		Gel water	
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
6/28/79		Flowing			Producing
HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
3		3/4"		→	
OIL—BBL.		GAS—MCF.		WATER—BBL.	
25		188		0	
GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)	
1500		0		47	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented, waiting on Pipeline connection					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE		DATE	
Royce McCarty		President		7/11/79	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliff	2644	2698	Sandy shale hd. tite	Same		
Chacra	3094	-	Shale			
Cliff House	4300	-	Sand - sandy shale			
Point Lookout	4897	5034	Sand - sandy shale			
Gallup	5720	6142	Shale with sandy stringers			
Sanastee	6677	6690	Hd tite sand			
Greenhorn	6886	6927	Limey Shale			
Dakota "A"	6960	6930	Fine Grain sand			
Dakota "B"	7054	7080	Fine grain sand			
Burro Canyon	7226	7286	Sand with shale streaks			

38.

GEOLOGIC MARKERS