Ì-	DISTRIBUTION		/ ONSERVATION COMMISSION	D	
}	SANTA FE	/	FOR ALLOWABLE	Poim C-104 Supersedes Old C-104 and C	
\perp	FILE	Ke 0023,	AND	Effective 1-1-65	
I	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GAS		
ŀ	LAND OFFICE				
	1 RANSPORTER GAS				
ŀ	OPERATOR				
i.	PRORATION OFFICE				
	Chace Oil Company, Inc.				
١	313 Washington, S.E., Albuquerque, NM 87108				
ŀ	Reason(s) for filing (Check proper box)		Other (Please explain)	······································	
	New Well	Change in Transporter of:			
1	Recompletion	Oil Dry Go	71		
l	Change in Ownership	Casinghead Gas Cander	.sate []	·	
1	If change of ownership give name and address of previous owner				
1.	DESCRIPTION OF WELL AND I	LEASE	ormation Kind of Lease	L Land Me	
ĺ	Lease Name	Well No. Pool Name, Inc. tains I		Fee Indian 54	
	Chace Apache 54	7 West Lindrith	Gallup-Dakota Siete, restre of	Thuran 54	
	Unit Letter : 18	Feet From The South Lin	ne andFeet From The	west	
	24	vaship 23N Range	3W , NMPM, Sandoval	Count	
١			_		
II.	Neme of Authorized Transporter of Oil The Permian Corporation	A pr Condensate	Asdress (Give address to which approved P. O. Box 1702, Farmingto		
Ì	Name of Authorized Transporter of Cas	singhead Gas (A) or Dry Gas	Address (Give address to which approved		
	El Paso Natural Gas Con	mpany	P.O. Box 1492, El Paso, T		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. K 34 23N 3W	No	7/12/79	
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	· · · · · · · · · · · · · · · · · · ·	
V.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen F	Plug Bock Same Resty. Diff. Res	
	Designate Type of Completion	on - (X)	X		
	Date Spudded	Date Compl. Ready to Prod.	1.5.5.	P.B.T.D.	
	6/4/79	6/27/79	73501 Top 0:1/Gas Pay	72831 Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	*	7056'	
	7233' GR	Gallup-Dakota	6954' & 7054'	Depth Casing Shoe	
	Perforations 6954'-6978' & 70	059!_7078!		7339'	
	0904 -0210 @ 1	TUBING, CASING, AN	D CEMENTING RECORD	1000	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		``			
		1			
	The same province of	OP ALLOWARIE (Test must be	after recovery of total volume of load oil an	i must be equal to or exceed top al	
V.	TEST DATA AND REQUEST FOIL WELL	able for this d	lepth or be for full 24 hours)		
	Doie First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)	
				Choke Size	
	Length of Test	Tubing Pressure	Ccs:no	C.1011 2.110	
		Oil-Bhla.	Water-Bolls. HIMO 4 1007	Gas-MCF	
	Actual Pred. During Test		Water-Bbie. JUN 2 1 1384		
	I	OIL CON. DIV			
	GAS WELL	DIST. 3			
	Actual Prod. Test-MCF/D	Length of Test	Bols. Concensole/MMCP	Clearly of Concensule	

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

June 18, 1984

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure (Shut-in)

President (Tirle)

(Date)

TITLE . This form is to be filed in compliance with RULE 1104.

Cosing Pressure (Shut-in)

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for alle able on new and recompleted wells.

Choke Size

OIL CONSERVATION COMMISSION

SUPERVISOR DISTRICT #3

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditi Separate Forms C-104 must be filed for each pool in multi-completed wells.