TENERGY AND MINERALS DEPARTMENT							
	** ** 1 ***** ****		Ī				
	DISTRIBUTION						
1	FILE						
	U.S.G.S.			L_			
i	LAND OFFICE						
	TRANSPORTER	OIL					
		GAS					
1.	OPERATOR						
	PROBATION OFFICE				-		
- 1	Operator						

20 April 1982

(Dote)

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

	TRANSPORTER GAS REQUEST FOR ALLOWABLE AND							
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
1.	Operation OFFICE							
	Integrated Energy Incorporated P.O. Box 61585, Houston, Texas 77208							
	Reason(s) for filing (Check proper box) Other (Please explain)							
	New Well KX	Change in Transporter of:						
	Recompletion	Oil Dry G	ensate					
	Change in Ownership			111111111111111111111111111111111111111				
	If change of ownership give name and address of previous owner	Benson Minera	I Droup Suc	1724 Changa St Sule				
II,	DESCRIPTION OF WELL AND	LEASE.						
	Lease Name	Well No. Pool Name, Including I		Lease No. Federal or Fee Federal NM-7008				
	Federal 28-22-6	1 Wildcat	usty Chaira State	WI-7006				
	_	Feet From The North Li	ne and Fe	et From The				
	Line of Section 28 To	wnship 22N Range	6W , NMPM,	Sandoval Count				
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS					
	Name of Authorized Transporter of Oil			ch approved copy of this form is to be sent)				
	Name of Authorized Transporter of Ca	Name of Authorized Transporter of Casinghead Gas or Dry Gas XX Address (Give address to which approved copy of this form is to be sent)						
	DOME PETROLI			1625 Broadway Suite 2900 Denver Co 80202				
	If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When give location of tanks.							
	f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Eack Same Res'v. Diff. Res							
	Designate Type of Completic		xx	Frag Edit Same ries v. Shirt ries				
	Date Spudded 7 7-25-78	Date Compl. Ready to Prod. 8/14/78	Total Depth 2150	P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.) 6957 GR	Name of Producing Formation Chacra	Top Oil/Gas Pay	Tubing Depth				
-	Perforations 1834-38;1844-84;1904-10;1933-90;2010-14;2020-25;2038-43 @ 1 SPF Depth Casing Shoe 2117'							
	TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
	9 5/8"	7", 20#	87'	50				
	64"	4½",9.5#	2117'	285				
		J 3/8	2037					
	V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equally able for this depth or be for full 24 hours.)							
İ	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pum	p. gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	S Say Choke Sixe				
l	Landin of 1011		10000	4500				
ł	Actual Prod. During Test	Oil-Bbls.	Water-Bble.	1962 Gen-MCF				
l			OIL CON.					
	DIST. 3							
	Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	710	3 hr.	Bois. Concensulty Manual	Gravity of Condonation				
Ì	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choxe Sixe				
L	. Flowing	42 psig	1 22 psig 49	3				
VI.	CERTIFICATE OF COMPLIANC	CE	APR	2/6 1982				
1	hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED 7					
	Division have been complied with above is true and complete to the		BY Sml Chang					
			SUPERVISO	SUPERVISOR DISTRICT # 5				
		NI						
	Jes ()	1 201/	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepens					
-	Signa	•	well, this form must be a	ccompanied by a tabulation of the deviation				
_		ecutive Vice President		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow				
-	/Tit	0.1	All sections of this form must be inted out completely for allow					

Fill out only Sections I, II, III, and VI for changes of ownswell name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multip: completed wells.