STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

(Date)

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0167 R (8 UT)		
SANTA PE		
PILE		
V.5.0.4.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PROBATION OF	HCE	

OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-104 Revised 10-01-78 Format 05-01-83 Page 1

SANTA FE, NEW MEXICO 87501

TRANSPORTER OIL GAS	AUTHORIZA		A	R ALLOWABLE ND PORT OIL AND NATI		*		
Operator MCO RESOURCES (INTEGRATED) CORP.					O// COA 14 7085			
5718 WESTHEIMER, SUI	TE 1100,	HOUSTON	, TX 7	7057	0,00			
Reason(s) for filing (Cheek proper box)			-	Other (Pleas	se explain)			
New Well Change in Transporter of: Compared to Transporter of: Dry Gas Dry Gas Compared to Transporter of: Dry Gas Dry Gas Compared to Transporter of: Dry Gas Dry Gas			,	CHANGE OPERATOR NAME				
Change in Ownership	Casingh	ead Ges	<u> </u>	andens ate				
If change of ownership give name INTEGRATED ENERGY, INC., P. O. BOX 61585, HOUSTON, TX 77208								
II. DESCRIPTION OF WELL AND L	Well No. Po	oi Name, in	cluding F	ormation	Kind of Lease	Lease No.		
FEDERAL 28-22-6	1	RUSTY	CHACR	A	State, Federal or Fee FEDE	RAL NM-7008		
Unit Letter D ; 800	Feel From T	Nor	th Lin	860	Foot From The West	·		
Line of Section 28 Townsh	10 22N	R	ange	6W , NMP	M. SANDOVAL	County		
Name of Authorized Transporter of Colongs Name of Authorized Transporter of Colongs TEXACO OIL INC. If well produces oil or liquids,	or Cond	anadie G		Address (Give address				
give location of tanks.				1				
If this production is commingled with that from any other lease or pool, a NOTE: Complete Parts IV and V on reverse side if necessary. VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION APPROVED STAND SUPERVISOR DISTRICT 3					
This form is to be filed in compliance with Aut If this is a request for allowable for a newly drift well, this form must be accompanied by a tabulation tests taken on the well in accordance with AULE 1 All sections of this form must be filled out comp able on new and recompleted wells. Fill out only Sections I, II, III, and VI for the					y drilled or deepenson stion of the deviation LE 111. completely for allow-			

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Beck	Some Resty, Diff. Resty	
Designate Type of Complete	ion – (X)	On well	Gas well	1	1	July	1		
Date Spudded	Date Compi	Date Compi. Ready to Prod.		Total Dept	Total Depth		P.B.T.D.	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Ge	Top Oil/Gas Pay		Tubing Depth			
Perforations			Depth Casing Shoe		ng Shoe				
		TUBING,	CASING, AN	D CEMENTI	NG RECOR	D			
HOLE SIZE	CASI	CASING & TUBING SIZE			DEPTH SE	T	SACKS CEMENT		
	<u> </u>							<u> </u>	
				-		·			
· · · · · · · · · · · · · · · · · · ·									
V. TEST DATA AND REQUEST	FOR ALLC	WABLE (Test must be a able for this d	. p	,	<i></i>		qual to or exceed top allow	
Date First New Oil Run To Tanks	Date of Te	t		Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pre	**W*		Casing Pre	eewe	•	Choze Size		
Actual Prod. During Test	Off-ppie.	······································		Water - Bbls).		Gas-MCF		
•							l.,		
GAS WELL	10			Bhia Cand	ensete/MMC		Gravity of G	Condensate	
Actual Prod. Test-MCF/D	Langth of T			ane. Com	#11-201-01 WILL				
Testing Method (pitot, back pr.)	Tubing Pre	eowe (Shut	-10)	Casing Pre	eeme (tpat	-in)	Choke Size		