STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

	41768	Ī	
DISTRIBUTE			
SANTA FE			
FILE			
U.B.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
THE PORTER	GAS		
OPERATOR			
PRORATION OF			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-73
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE

AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL G.

AUTHORIZATION TO TRANSP	PORT OIL AND NATURAL GAS
I.	
Operator	
PITCO Production Company	·
Address	
1790 One Williams Center, Tulsa, Oklahoma	a 74172
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well Change in Transporter of:	
Recompletion Oil Dry	y Gas
	ndensate
	<u> </u>
If change of ownership give name MCO Possources (Integrate	ed) Corp., formerly Integrated Energy, Inc.,
and address of previous owner MCO Resources (Integrate	
MCO Plaza, 5718 Westheimer, Houston, Texa	15 //05/•
II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Fo	primation Kind of Lease Lease No.
Eags trans	
Federal 20-22-6 1 Rusty Chac	rederar in 17000
Location	
Unit Letter L : 1480 Feet From The South Line	e and1140Feet From TheWest
Line of Section 20 Township 22N Range	6W , NMPM, Sandoval County
	•
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Cit or Condensate	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Texaco Oils Inc.	P. O. Box 52332, Houston, Texas 77052
If well produces oil or liquids, Unit Sec. Twp. Rgs.	Is gas actually connected? When
give location of tanks.	Yes 5-5-82
	give commingling order number:
If this production is commingled with that from any other lease or pool,	give committees order transport
NOTE: Complete Parts IV and V on reverse side if necessary.	
	OU CONSERVATION DIVISION
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
	APPROVED MAR 28,1986
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of	APPROVED TO THE TOTAL OF THE TO
my knowledge and belief.	BYave
my manager and a second	SUPERVISOR DISTRICT # 0
	TITLE
Ruit Court	This form is to be filed in compliance with RULE 1104.
ful louth	If this is a request for allowable for a newly drilled or deepened
Rick Couch (Signature)	well, this form must be accompanied by a tabulation of the deviation
Landman	tests taken on the well in accordance with RULE 111.
(Title)	All sections of this form must be filled out completely for allowable on new and recompleted wells.
March 25 1986 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Eith our only Sections I II and VI for changes of owner.

MAR 2 8 1986

(Date)

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GIL CON. DIV

Fill out only Sections I, II, III, and VI for changes of owner, veil name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

	· · · · -	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Designate Type of Complete	tion — (X)		1	1	1	1	1	1	1
Date Spudded	Date Compl	. Ready to P	rod.	Total Depti			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		ation	Top Oll/Gas Pay			Tubing Depth		
Perforationa			•	<u> </u>			Depth Casts	ng Shoe	
		TUBING, C	EASING, AN	D CEMENTI	NG RECOR	<u> </u>		· · ··································	
HOLE SIZE	CASHIG & TUBING SIZE				DEPTH SE		SA	CKS CEMEN	17
				ļ					
			 	ļ					
	1			i					
				+			+		
7. TEST DATA AND REQUES'	T FOR ALLO	WABLE (7	est must be a ble for this de	fter recovery	of total volum	ne of load oil	and must be e	qual to or exce	red top alicu-
OIL WELL	T FOR ALLO		est must be a ble for this d	epth or be for	full 24 hows,	ns of load oil		qual to or exce	eed top allow-
OIL WELL Date First New Oil Run To Tanks		t a	est must be a ble for this d	epth or be for	full 24 hows, Method (Flow)	!		qual to or exce	ed top allow
OIL WELL Date First New Oil Run To Tanks Length of Test	Date of Tea	t a	est must be a ble for this d	Producing N	full 24 hours, Method (Flow,	!	ift, etc.)	qual to or exce	ed top allow
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Tea	t a	est must be a ble for this d	Producing A Casing Pres	full 24 hours, Method (Flow,	!	Choke Size	qual to or exce	ed top allow
V. TEST DATA AND REQUES' OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date of Tea	t .	est must be a ble for this d	Producing A Casing Pres Water-Bbis.	full 24 hours, Method (Flow,	pump, gas l	Choke Size		ed top allow