

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
MAR 13 1996FORM APPROVED
Budget Bureau No. 1004-0133
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 17008

6. If Indian, Allottee or Tribe Name

If Unit or CA, Agreement Designation

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1480' FSL - 1140' FWL
Sec. 20, T22N, R6W, NMPM

8. Well Name and No.

Federal 20-22-6 1

9. API Well No.

30-043-20360

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Sandoval, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other Abandon Chacra,
-
- Perf & Acidize FR Coal
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12/11/95 - POH with tubing. Ran GR-CCL log. Set CIBP at 1750'. Pressure tested casing. Pipe failed at 1600 psi. TIH with packer and isolated hole in casing from 1579-1610'. TOH. Dump bailed 50' of cement on top of CIBP per Steve Mason (BLM) to permanently abandon Chacra zone. Set CIBP @ 1500'. Tested 2000 psi. Perforated 1387-94'. Acidized with 400 gallons 15% HCL. Swab test and evaluate Fruitland potential.

A plat (NMOCD Form C-102) is attached reflecting dedicated acreage for the Basin Fruitland Coal.

14. I hereby certify that the foregoing is true and correct

Signed

GARY BRINK

Title

Operations Manager

Date 3/6/96

(This space for Federal or State office use)

MAR 11 1996

Approved by

Conditions of approval, if any:

Title

Date

NMOCD

FARMINGTON DISTRICT OFFICE

BY 24