

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on re-verse side)

Form approved.
Product Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-7246

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 28-21-5

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 28-T21N-R5W

12. COUNTY OR PARISH 13. STATE

Sandoval

N.M.

1.

OIL ☐ WELL GAS ☒ WELL OTHER

2. NAME OF OPERATOR

Benson Mineral Group, Inc.

3. ADDRESS OF OPERATOR

3200 Anaconda Tower, 555 17th St., Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.
At surface

1140' FSL & 1110' FEL, Section 28-T21N-R5W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6922'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☒

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attached list of drilling operations.

Benson Mineral Group, Inc. intends to plug and abandon this well by spotting a 100' cement plug in open hole section at casing shoe from 1041-941', and a 10' cement plug at surface. Location will be cleaned up and re-seeded, and a P&A marker erected.

18. I hereby certify that the foregoing is true and correct

SIGNED

Paul C. Ellison

TITLE Production Manager

DATE 1/10/79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

FEDERAL 28-21-5

1140 FSL and 1110 FEL, 28-21N-5W, Sandoval, NM.

- 9-1-78: WO evaluation of the Federal 4-20-5/TD 91'. Bit #1 1GS, 9 7/8".
Time Distribution: Drl 1, Circ 1/4, RC 1/4, Cmt 1 1/4, LDDP 1/4. Spud 14:00
8-31-78. 7" CSA 87' GR. Cmt x 50 sx Class "B" Neat, 3% CaCl. Plug
down 17:00 8-31-78.
- 10-7-78: Circ/TD 1011'. Time Distribution: Drl 7 1/4, Circ 3, WO orders 4 3/4,
reaming 1. Bit #2 S3J 6 1/4" made 911' in 7 1/4 hrs.
- 10-8-78: WOC/TD 1011'. Time Distribution: Run csg 2 1/2, cmt 3/4, LDDP 1, trip 1, circ 1.
4 1/2" CSA 1011' GR. Cmt with 100 sx 50-50 poz, 6% gel, 50 sx Class "B" Neat.
PD 13:15.
- 10-13-78: MI x RU pulling unit. Pick up 6 3 1/8" Drill collars x 3 7/8" bit.
- 10-14-78: TI, blowing down. Tag PBD 1005'. Drl plug at 1006'. Drl formation 1010-
13 x air. Did not blow any cuttings while drl. Made 15-20 gal slugs of
water. Drl 1013-16, did not blow any cuttings while drl. Made blow of
water. Drl 1016-1021. Did not blow any cuttings while drl. Circ x air
for 30 min. Still did not blow cuttings.
- 10-15-78: TI x core barrel x 3 7/8" x 2 1/8" bit. Core 20' from 1021-1041 x foam.
Strap out of hole x rec 20' sd.
- 10-17-78: SI WOO/Layed down drl collars x tbg.
- 10-26-78: SI WOO/SI 10 days, cpc 0, tpc 0.
- 10-31-78: SI/BHP 253 at 1000', FL 250' FS.

