

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions)
Technical SeriesForm approved,
Budget Bureau No. 42 R345.1.

CONTRACT DESIGNATION AND SERIAL NO.

Contract No. 55-4

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐ NOV 29 1978

2. NAME OF OPERATOR

DAVE M. THOMAS, JR.

8. ADDRESS OF OPERATOR

P. O. Box 2026 Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1850' FSL, 790' FWL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

Sandoval

13. STATE

N.M.

15. DATE SPUDDED

9/24/78

16. DATE T.D. REACHED

10/10/78

17. DATE COMPL. (Ready to prod.)

11/1/78

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

7386'D.F., 7387'K.B.

19. ELEV. CASINGHEAD

7373'G.R.

20. TOTAL DEPTH, MD & TVD

7590'

21. PLUG, BACK T.D., MD & TVD

7515'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7197'-7334' Dakota

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES, & CNL-FDL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24.0	278'	12-1/4"	225 sacks	None
4-1/2	10.50&11.60	7590'	7-7/8"	670 sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2-3/8"	7166'	None

31. PERFORATION RECORD (Interval, size and number)

7197'-7246' 1 Shot per Foot

7307'-7311')
7318'-7334') 1 Shot per Foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7197'-7246'	80,000 gallons water
	80,000 lbs. sand
7307'-7334'	40,000 gallons water
	40,000 lbs. sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11/3/78		Flowing				Shut In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/6/78	24	3/4"	→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	FOOT GRAVITY API (CORR.)	
1400 psig	1700 psig	→	90	820	-0-	46.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

35. LIST OF ATTACHMENTS

FOR: DAVE M. THOMAS, JR.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

President, Walsh Engineering

SIGNED

Ewell N. Walsh, P.E.

TITLE

& Production Corp.

DATE

11/28/78

*(See Instructions and Spaces for Additional Data on Reverse Side)