1	SANTA IL FILE U.S.G.S. LANC SEPERE FRA: SORTER GR OPERATOR PROBATION OFFICE	017.0311	NUTRVATION COMMISSION FOR ALL OF ABLU APPA NUTRICITOR, AND HATTAKAL G	Supersedes Old C-103 and C-1 1 Heative 1-1-6; B. C.
	DAVE M. THOMAS, JR.			
	Address P. O. Box 2026 Farmington, N.M. 87401 Reason(s) for filing ((heck proper box)) New Well X Change in Transporter of: Becompletion Dry Gas Change in Ownership Condensate Condensate			
If change of ownership give name and address of previous owner				
TO DESCRIPTION OF WELL AND LEASE				Contract
11.	LCHacon Jicarilla Apache "D"	Well No. Pool Name, Including Fo		Jicarilla Leose Nc. 55-A
	Location L 1850 South 790 Feet From The South 1900 Feet From The 190			The West
	26	nship 23N Range	3W , NMPM, Sand	1
	THE PROPERTY OF ONL AND NATURAL CAS			
111.	Name of Authorized Transporter of Cil Permian Corporation	or Condensate P. O. Box 1702 Farmington,		mington, N.M. 87401
	Name of Authorized Transporter of Cas. El Paso Natural Gas	or Dry Gas 🗂	Address Give address to which approved copy of this form is to be sent) P. O. Box 990 Farmington, N.M. 87401	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. L 26 23N 3W	Is gas actually connected? Whe	Unknown
137	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA On Well New Well Workever Deepen Plug Back Same Res'v. Diff. Res'v.			
34.	Designate Type of Completio	n - (X) XX	New Well Workover Deepen	Plug Back Same Resiv. Diff. Hemiv.
	Date Spudded 9/24/78	Date Compl. Ready to Prod.	Total Depth 7590	P.B.T.D. 7515'
	9/24//0 Elevations (DF, RKE, RT, GR, etc., 7387 K.B.	Name of Producing Formation Dakota	Top Oil/Gas Pay	Tubing Depth 7166
	7307 R.B. Build 6d. 7307'-7311' & 7318'-7334'			Depth Casing Shoe
	7197'-7246', 7307'-	TUBING, CASING, AN	D CEMENTING RECORD	1.770
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12-1/4	8-5/8" 4-1/2"	278 ' 7590 '	670
	7-7/8	4-1/2"		
		2-3/8"	7166'	and must be equal to or exceed top allow-
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL ONE of Test Organization of Test Producing Method (Flow, pump, gas lift, etc.)				
	Date First New Oil Run To Tanks Date of Test			ya, etc.,
	11/3/78 Length of Test	11/6/78 Tubing Pressure	Flow Casing Pressure	Choke Size
	24 Hours	1400 psig	1700 psig	Gas-MCF
	Actual Pred, During Test	90	-()-	820
	NOV 23 1910			
	GAS WELL Actual Prod. Test-MCF/D Length of Test		Bbls. Condensate/MMCF	Gravita of Sandanation 3
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
				ATION COMMISSION
VI	. CERTIFICATE OF COMPLIAN	regulations of the Oil Conservation	Original Signed by FRANK F. CHAVEZ	
		with and that the information given best of my knowledge and belief.	DEPUTY OIL & GAS (NS/ECTOK, DIST. #3)	
	FOR: DAVE M. THOM		TITLE	
Ewell N. Walsh, P. (Esnature) President Walsh Engineering & Prod. Corp. (Tule) 11/28/78			This form is to be filed in compliance with RULE 1104. If this is a request for sllowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	