	1.17.1.111111111111111	NEW MENT OF CHEE	ONSERVATION COMMISSION	• Form C+104	
!			FOR ALLOWARUE.	Supersedes Old C-10s and Con- Etherstee 1-1-65	
	0.5.6.5.	AUTHORIZATION TO TRA	- 71111 NSPORT OIL AND NATURAL GAS	$\alpha \nu$	
	LANCE OF ICE				
	TRA CORTER GAS			10.1	
	PRODATION OFFICE				
1.	DAVE M. THOMAS, JR.				
	d treat				
	P. O. Box 2026 Reason(s) for filing (( heck proper box)				
New We'l X Change in Transporter of:					
	Recompletion	Casinghead Gas Condensate Condensate			
	Change of ownership give name				
	nd address of previous ownerContract				
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind of Lease	Jiarilla Legse No.	
Chacon Jicarilla  Apache "D"  Lecation  Unit Letter D : 990  Feet From The North Line and 800  Feet From The West				FeeApache No. 55-A	
				West	
	Line of Section 26 Township 23N Range 3W NMPM, Sandoval County				
ш.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		S Address (Give address to which approved	copy of this form is to be sent)	
	Name of Authorized Transporter of Off Permian Corporation		P.O. Box 1072 Farmi	ngton, N.M. 87401	
	Name of Authorized Transporter of Casinghead Gas 🔊 or Dry Gas  El Paso Natural Gas Company		Address (Give address to which approved copy of this form is to be sent)  P.O. Box 990 Farmington, N.M. 87401		
	El Paso Natural Gas	Unit Sec. Twp. P.ge.	Is gas actually connected? When		
	give location of tanks.	D 26 23N 3W	No !	Unknown	
īV.	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  Oil Well   Gas Well   New Well   Workover   Deepen   Plug Back   Same Resty.   Diff.			Plug Back   Same Res'v.   Diff. Res'v.	
	Designate Type of Completio	n - (X) Oil Well Gas Well	XX		
	Date Spudded	Date Compl. Ready to Prod.	1.0(2.20)	7488'	
	10/12/78 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	1 cp 0.17 0.25 1 -7	Tubing Depth	
	7379' K.B.	Dakota	7222'	7189' Depth Casing Shoe	
	7222'-7276', 7334'-7346', 7351'-7357' 7556'				
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	12-1/4	8-5/8"	277'	250 770	
	7-7/8	4-1/2"	7556'	770	
		2-3/8"	7189	I must be sovel to or exceed ton allow	
V.	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allouable for this depth or be for full 24 hours)  OIL WEIL  Producing Method (Flow, pump, gas lift, etc.)				
	Date First New Oil Run To Tanks 11/7/78	Date of Test 11/10/78	Flowing		
	Length of Test	Tubing Pressure	Casing Pressure 1400 psig	Choke Size	
	24 Hours Actual Prod. During Test	1100 psig	Water-Bble.	Cas/May	
		70	_0_	/ 9AQ. (1)	
	GAS WELL		-	NOV 3 0 1978	
	Actual Prod. Test-MCF/D	Length of Test	1	Gradily of Condensate UIL CON. COM.	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Cho siz DIST. 3	
7/*	CEPTIFICATE OF COUNT 14M	DE .	OIL CONSERVAT	ION COMMISSION	
VI.	1 hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		OIL CONSERVATION GOMMISSION NOV 30 APPROVED Original Signed by A. R. Kendrick		
	above is true and complete to the	is true and complete to the pear of my knowledge and belief.		SUPERVISOR DIST. #2	
	FOR: DAVE M. THOMAS, JR.		TITLE This form is to be filed in compliance with RULE 1104.		
	Lacell Ill	Lacelle Ullace		If this is a request for allowable for a newly drilled or despending	
	Ewell N. Walsh, P(SEncture) President Walsh Engineering & Prod. Corp.		well, this form must be accompanied by a table tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-		
	(Til		All sections of this form must be litted out completely to show able on new and recompleted wells.  Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply completed wells.		
	11/28/78	nte)			
	(ν)	•			