SUBMIT IN TRIPLICATE.

Form Budget	approved Bureau	No.	42-R	1425
\sim	J = 5	\sim	ムラ	76

(May 19'3)		UNITED STATES (Other instructions on reverse side)					Duaget Dureau ito. sa mana.	
		30-043-20374						
DEPARTMENT OF THE INTERIOR						D. LEASE DESIGNATION AND SERIAL NO.		
GEOLOGICAL SURVEY					Contract No. 55-A			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WORK	NAME OF MUSK						Jicarilla Apache 7. UNIT AGREEMENT NAME	
	DRILL 🛚		DEEPEN [PLUG BAC	.K ∐	. Only avaled on hear	
b. TYPE OF WELL OIL (T)	GAS (7)				NGLE T. MULTIP	LB []	S. FARM OR LEASE NAME	
WELL	WELL L	WELL OTHER ZONE X ZONE Chacon Jicarilla						
2. NAME OF OPERATOR							Apache "D"	
Dave 3. ADDRESS OF OPER	E M. Thon	nas. Jr	· · · · · · · · · · · · · · · · · · ·				. 103	
) G Far	minaton 1	NTM	87401		10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WEI	LL (Report locati	on clearly and	in accordance wit	th any 8	87401 State requirements.*)		Chacon Dakota Associated Pool	
At surface	790' FNI	1.950	FWT.				11. BEC., T., E., M., OR BLK. AND SURVEY OR AREA	
At proposed proc		1, 1050	T W11		_		Sec. 35-T23N-R3W	
• • •	Same		<u></u>				N.M.P.M. 12. COUNTY OR PARISH 13. STATE	
14. DISTANCE IN MI	ILES AND DIRECT	ON FROM NEA	REST TOWN OR POS	T OFFIC	•			
Not applicable 15. NO. OF ACRES IN LEASE 17. NO.						1 17 WO (Sandoval N.M.	
15. DISTANCE FROM LOCATION TO NE PROPERTY OR LE	LAREST	•	790 '	20	, or acted in beaut		HIS WELL	
(Also to neares	et drig, unit line,			19 PE	OPOSED DEPTH	20. BOTA	160 . O Z	
18. DISTANCE FROM TO NEAREST WE	PROPOSED LOCAT LLL, DRILLING, CO ON THIS LEASE, FI	mpl ete d,					20tows	
21. BLEVATIONS (Sho				<u>' /</u>	500	<u> </u>	22. APPROX. DATE WORK WILL START	
	9' GR						Sept. 10, 1978	
23.	J OK		PROPOSED CASI	NG ANI	CEMENTING PROGRA	AM.		
			WEIGHT PER F		SETTING DEPTH	· · · · · · · · · · · · · · · · · · ·	QUANTITY OF CEMENT	
SIZE OF HOLE		OF CASING				2		
<u>12-1/4"</u> 7-7/8"		<u>-5/8"</u> -1/2"	24. 10.50&11		250' 7500'		250 Sacks To be determined	
1-1/6		-1/2	10.30811	.00	1300			
	ļ		1			1		
							ry tools, using oil	
							ta Formation.	
							n will be completed	
Prod	duction of	casing v	will be c	emen	ted in such	a manı	ner_as_to_protect the	
Pict	tured Cli	iffs Fo	rmation.			-	•	
					Property Section 1			
Esti	imated Fo	ormation	n Tops					
Pictured Cliffs			2	930'	Gre	n horn 7020'		
Cliff House			4	5001	Grai	neros 7080'		
Gallup			6	040'	Dak	otla :: 7100'		
						Carried Contract		
The	NW/4 Sec	ction 3	5 is dedi	cate	d to this we	11.3		
					his well is	commi	tted.	
0		70000	annonal in to do		ning back give date on t	resent pro	ductive sone and proposed new productive	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give date on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24 For: Dave M. Thomas, Jr. BIGNED FWELL N. Walsh. P.F.	President, & Producti	Walsh Engin. on Corp. DATE 8-18-78
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	REGEIVED
CONDITIONS OF APPROVAL, IF ANY:	TITLE	AUG 2 2 1978

of French

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

lern C+4) Supervedes C+1<u>.</u> Elfertive (e.s.

must be from the owner tounderses of the Section and the Campton 103_ CHACON JICARILIA APACHE "D" THOMAS JR DAVE M. Township County Unit Letter 23N Sandoval Actual Location of Well: 1850 North West feet from the line and feet from the Dedicated Acreages Producing Formation Ground Level Elev. Dakota 7309 Chacon Dakota Associated 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation ... ☐ No Yes If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the 18501 best of my knowledge and belief. Ewell N. Walsh, P.E. <u>President. Walsh</u> Company & Prod. Corp Eng. August 18, 1978 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. UG 2 2 1978 U. S. GEOLOGICAL SURVEY DURANGO, COLO.

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1320 1650 1960 2310 2640

