

REGULATIONS FOR OIL CONSERVATION COMMISSION
FEBRUARY 1, 1974
APPROVATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-74

API 30-043-20374

Owner Dave M. Thomas, Jr.	
Address P.O. Box 2026, Farmington, New Mexico 87401	
Reason(s) for filing (check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	
If change of ownership give name and address of previous owner	

Contract

Lease Name Chacon	Well No. 103	Pool Name, Including Formation Chacon Dakota Associated	Kind of Lease Jicarilla	Lease No. 55-A
State, Federal or Fee Apache				
Location				
Unit Letter C ; 790' Feet From The North Line and 1850 Feet From The West				
Line of Section 35 Township 23N Range 3W , NMPM, Sandoval County				

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)		
Permian Corporation		P.O. Box 1702, Farmington, NM 87401		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Company		P.O. Box 990, Farmington, NM 87401		
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 26	Twp. 23N	Rge. 3W
				Is gas actually connected? No
				When Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 11-20-78	Date Compl. Ready to Prod. 1-16-79	Total Depth 7493'		P.B.T.D. 7380'					
Elevations (DF, RAB, RT, GR, etc.) 7323' KB	Name of Producing Formation Dakota	Top Oil/Gas Pay 7150		Tubing Depth 7148					
Perforations 7099-7150, 7212-7216, 7218-7222, 7225-7238		Depth Casing Shoe 7437							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
12 1/4	8 5/8	272'		250					
7 7/8	4 1/2	7437'		720					
	2 3/8	7148'							

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1-26-79	Date of Test 2-4-79	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 Hours	Tubing Pressure 700 PSIG	Casing Pressure 1300 PSIG	Choke Size 3/4"
Actual Prod. During Test	Oil-Bbls. 90	Water-Bbls. -0-	Gas-MCF 890

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION FEB 14 1979	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED _____, 19____	
For: Dave M. Thomas Jr.		BY Original Signed by A. R. Kendrick	
Ewell N. Walsh, P.E. President, Walsh Engineering and Production Corp.		TITLE SUPERVISOR DIST. #3	
(Date)		This form is to be filed in compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
		Separate Forms C-104 must be filed for each pool in multiply completed wells.	