SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

7								
4	<i>₽</i>	-	~	(45	 $\overline{}$	Λ	>	•

UNITED STATES DEPARTMENT OF THE INTERIOR

3	O -	<u>ڻ</u> -	43		\supset	0	3	20
5.	LEASE	DESIG	NATION	AND	BEI	IAI	, No).
		-	**					

			, , , , , , ,				5. LEASE DESIGNATION AND BERIAL NO.		
	GEOL	OGICAL SURV	ΕY				SF081160-F		
	N FOR PERMIT	TO DRILL,	DEEP	EN, OR I	PLUG B	ACK	6. IF INDIAN, ALLOTTED OR TRIBE NAME		
1a. TYPE OF WORK	ILL×□	הבטבאו		DI.	LIC DAG	· -	7. UNIT AGREEMENT NAME		
b. TYPE OF WELL	ILL 4	DEEPEN	ل	PL	UG BAC	.К. [_] 			
or 🔀 o	VELL OTHER			INGLE K	MULTIPI	 □ □	S. FARM OR LEASE NAME		
2. NAME OF OPERATOR	VELL COTHER			ONE K	ZONE		San Luis Federal		
Noel Reyr	nolds dba T	orreon oi	1 Cc	,		97	9. WELL NO.		
3. ADDRESS OF OPERATOR		OTTOON OT	<u> </u>	· ·		a .	10 de 13 m 15 t		
Box 356	Flora Vista	NT M Q	7/15	:		90	10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (F	Flora Vista, Report location clearly an	d in accordance wi	th any S	State requirem	ents.*)		San Luis Mesa Verd		
At surface 2164	ft.North of	the South	lin	e and l	.600 ft	· .	11. SEC., T., R., M., OR BLK.		
At proposed prod. zon	west ofthe	East Line				Barrage	Sec. 21 T18N. R3W		
14. DISTANCE IN MILES	AND DIRECTION FROM NE.	REST TOWN OR POS	T OFFIC	E *			12. COUNTY OR PARISH 13. STATE		
	25 Mi. South	west of C	uba.	N M		2	Sandoval N.M.		
15. DISTANCE FROM PROPLOCATION TO NEARES		to proper		O. OF ACRES IN	LEASE	17. No. o	F ACRES ASSIGNED		
PROPERTY OR LEASE 1	LINE, FT. g. unit line, if any) li	ro proper	- y	160		TOTE	HIS WELL		
18. DISTANCE FROM PROI	POSED LOCATION*		19. PROPOSED DEPTH 2			20. ROTARY OR CABLE TOOKS			
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1500				1050		D.a.			
21. ELEVATIONS (Show wh				1030		RO	22. APPROX. DATE WORK WILL START*		
		6690 GJ	3			15	8/15/78		
23.		PROPOSED CASIN	IG ANI	CEMENTING	G PROGRAI	М			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	ют	SETTING I	DEPTH .		QUANTITY OF CEMENT		
8 3/4	7"	201b.		31 f	t	Ci	rculate to surface		
6 3/4	$4\frac{1}{2}$ in.	91/2		1050		50	SX.		
					l				
Propose to	drill new w	ell to te	st t	he Mene	efee fo	rn=ma	ation at a depth		
less than	1050 ft. if	production	n is	obtain	ed 41	in as	sing will be run		
and cement	ed, and well	put on n	rođu	ction	ica 1-2		ising with be full		
Blowout e	and well	l bo furn	iaba	d be th					
Diowode e	equipment wil	T be luin	rsne	a by tn	e cont	racto	or if needed,		
nowever (his is a kno	wn low pr	easu	re area	•	7 -			
						100	and the same of th		
						التا	UL 2 4 1970		
						1 Au	000		
						1000	June June		
						1	DISI. 3		
IN ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If	nronossi is to daen	on or n	lug haak giro	data on neo	where tree	ctive some and proposed new productive		
zone. If proposal is to	drill or deepen directions	illy, give pertinent	data of	n subsurface lo	cations and	sent produ measured	and true vertical depths. Give blowout		
preventer program, if any 24.	у.					<u>.</u>			
SIGNED DOG	Reynold	, 	LE	peral	pr		DATE 7-21.78		
(This space for Feder	ral or State office use)								
	omee use)				ΓĨ	DEO			
PERMIT NO APPROVAL DATE APPROVAL DATE									
					U	11	ַעו		
APPROVED BYCONDITIONS OF APPROVA	AL, IF ANY:		LE			JUL	21 1978		

U. S. GEOLOGICAL SURVEY DURANGO, COLO.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-12% Effective 1-1-65

All distances must be from the outer boundaries of the Section Well No. Township 181 Sandova Actual Footage Location of Well: feet from the Ground Level Elev. Producing Formation Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation one ownership If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Position 0/13/73 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 7/20/73 Registered Professional Engineer and or Land Surveyor Certificate No. 1320 1660